



## Particle image velocimetry analysis of immiscible two-phase flow through porous media at the pore scale



Sophie Roman\*, Cyprien Soulaire, Moataz Abu AlSaud, Hamdi Tchelepi, Anthony Kovscek

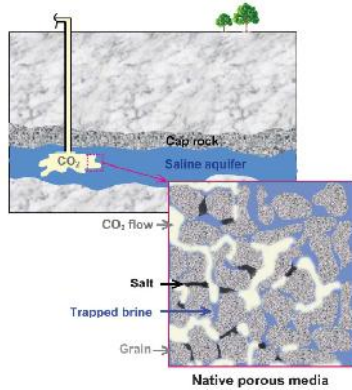
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## Multiphase Flow in Porous Media

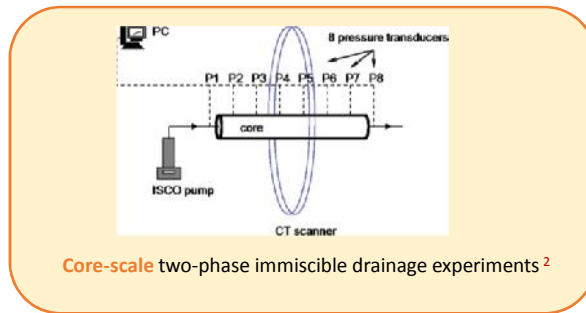
I/ Introduction

Example of application:  
CO<sub>2</sub> injection and sequestration



CO<sub>2</sub> sequestration into deep saline aquifer and pore-scale CO<sub>2</sub> flow in native porous media<sup>1</sup>

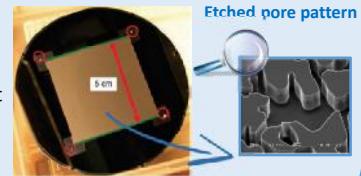
Experimental investigations



Core-scale two-phase immiscible drainage experiments<sup>2</sup>

2D Micromodels<sup>3</sup>

- Provide direct visualization of the pore-scale
- Valuable to interpret observations at larger scale



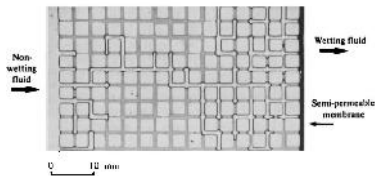
<sup>1</sup> Kim et al. (2013) *Aquifer-on-a-Chip: understanding pore-scale salt precipitation dynamics during CO<sub>2</sub> sequestration*. Lab on a Chip 13, 2508.

<sup>2</sup> Aryana and Kovscek (2012) *Experiments and analysis of drainage displacement processes relevant to carbon dioxide injection*. Phys. Rev. E, 86, 066310

<sup>3</sup> Buchgraber et al. (2011) *A microvisual study of the displacement of viscous oil by polymer solutions*. SPE Reservoir Evaluation & Engineering 14, 269280.



## Two-phase immiscible flow in micromodels



Lenormand, R., C. Zarcone, and A. Sarr (1983). *Mechanisms of the displacement of one fluid by another in a network of capillary ducts*. J. Fluid Mech. , 33753

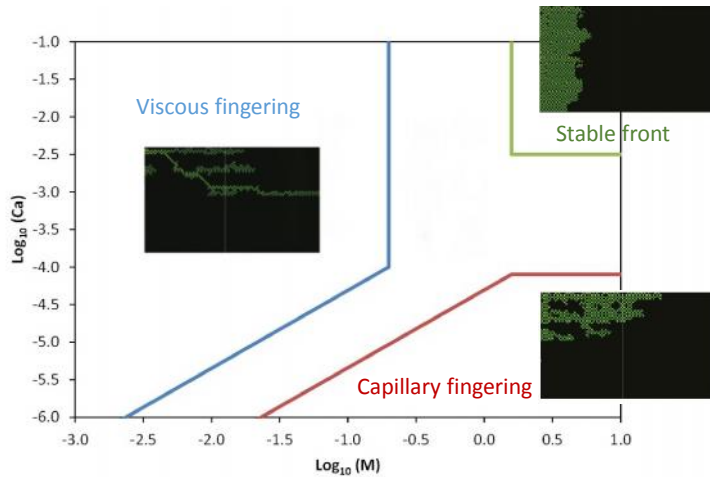
Viscosity ratio:  $M = \mu_{nw} / \mu_w$

Capillary number:

$$Ca = \mu_{nw} u_{nw} / (\sigma_{nw-w} \cos\theta)$$

nw: non-wetting, w: wetting

Zhang et al. (2011), *Influence of Viscous and Capillary Forces on Immiscible Fluid Displacement (...)*, Energy & Fuels 25, 3493-3



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## Micro-dynamics of two-phase flows

- Aim: to investigate the mechanisms of displacement of one fluid by another in micromodels at the pore-scale
- Direct numerical simulations of multiphase flows at the pore scale are still in development and need validation



The **Particle Image Velocimetry (PIV)** technique, used to obtain **instantaneous velocity measurements**, appears useful and relatively unexplored to understand and quantify the mechanisms involved at the pore scale

- PIV allows for quantitative comparisons between experimental and numerical data
- Previous studies: complex and expensive optical systems, simplified geometries, PIV measurements have not been validated

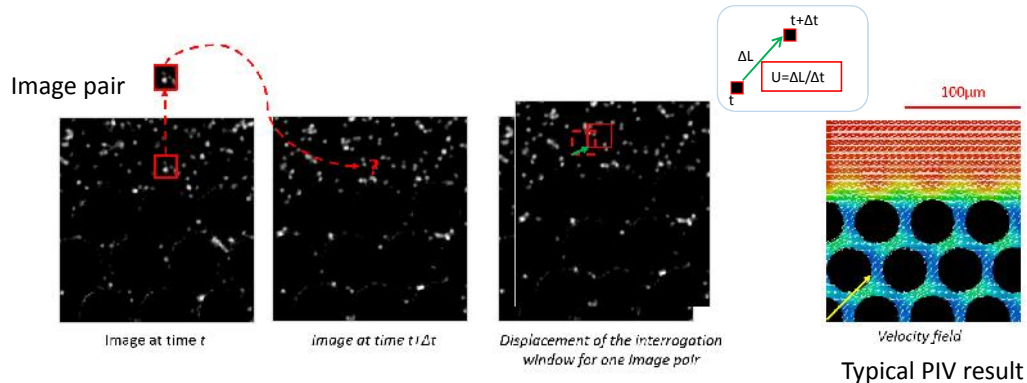
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## Particle Image Velocimetry (PIV)

To measure the displacements of tracer particles seeded in the fluid in a fixed time interval



- The images are divided in a uniform grid of so-called interrogation windows.
- The image patterns in the interrogation windows in the images at  $t$  and  $t+\Delta t$  are compared statistically.
- The procedure is repeated for all interrogation windows resulting in a uniform grid of displacement information.
- The same procedure is repeated for several image pairs and the results are averaged.

\*Adrian, R. J. and J. Westerweel (2011). *Particle Image Velocimetry*. Cambridge University Press.



## Outline

I/ Introduction

**II/ Experimental Setup**

III/ **Single Phase Flow:** validation of the micro-PIV measurements in micromodels

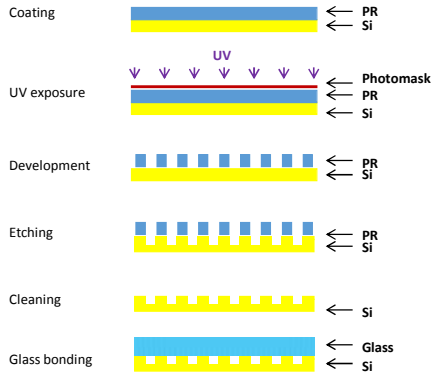
IV/ **Two-phase Flow:** investigation of two-phase flow mechanisms using micro-PIV

V/ Conclusion



# Experimental Setup: Micromodels

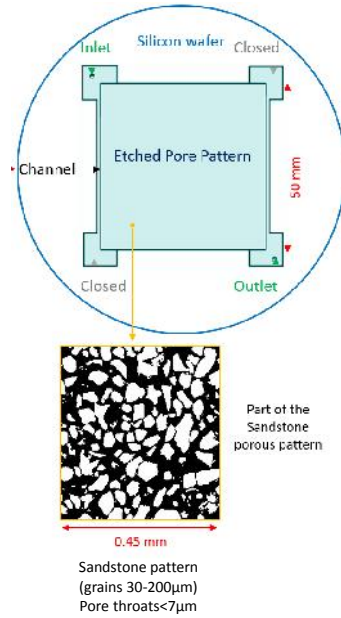
## • Microfabrication of 2D etched-silicon micromodels



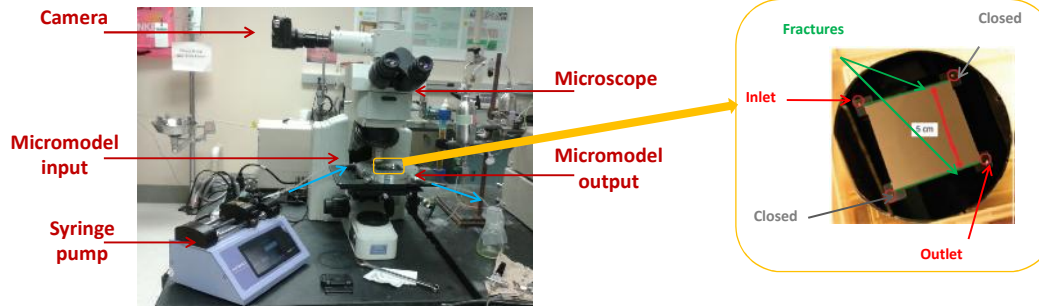
Etching depth: 12µm  
 Micromodel surface: water-wet

Buchgraber, M., et al. (2012). *Creation of a dual-porosity micromodel for pore-level visualization of multiphase flow*. Journal of Petroleum Science and Engineering 86-87.

## • Micromodels



# Experimental Setup



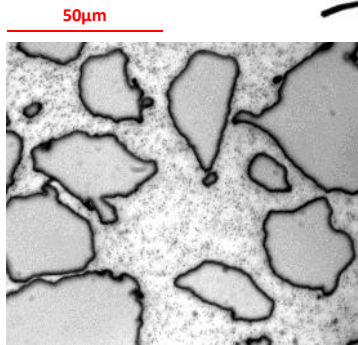
The water is seeded with **Carboxylate Modified Latex Microparticles**:

- 1µm diameter: to follow the flow without disturbing it
- negatively charged, hydrophilic: minimize particle aggregation and binding to the walls
- particle density ≈ water density, to avoid sedimentation.

→ Sequences of images of the flow are recorded



## Image processing



Original image sequence

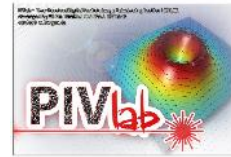


X200



After image processing: bright particles, dark background and grain detections

- Noise removal
- Correction of light intensity fluctuations
- Calculation of the background image
- Grain detection
- Subtraction of the background and the grains



PIV tool for MATLAB\*

\*Thielicke, W. & Stamhuis, E. J. (2014): *PIVlab - Time-Resolved Digital Particle Image Velocimetry Tool for MATLAB* (version: 1.35)

\*\*Lindken, R. et al. (2009), *Micro-particle image velocimetry ( $\mu$ -PIV): Recent developments, applications, and guidelines*, Lab Chip 9(17) 2551-2567



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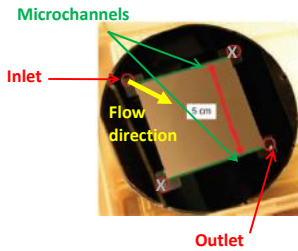


## PIV measurements in micromodels: validation

III/ Single phase flow

In the case of fully saturated micromodels, 2D direct numerical simulations are performed with OpenFOAM (Cyprien Soulaire, SUPRI-B).  
The numerical results are compared with the data provided by PIV measurements.

### Experiment

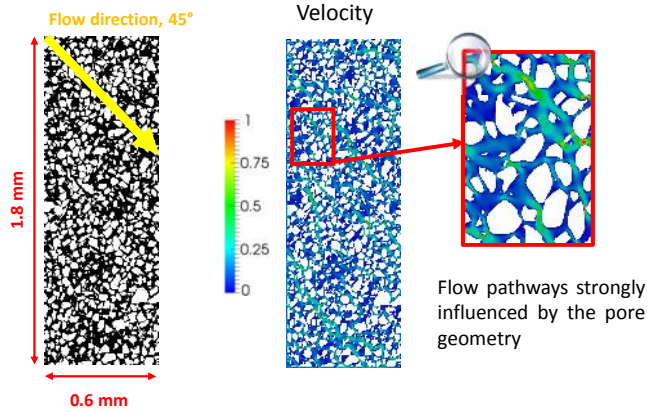


Fluid: water seeded with micro-particles

$Q=1.10^{-4}$  to  $1.10^{-3}$  mL/min

### Numerical Simulation

periodic boundary conditions



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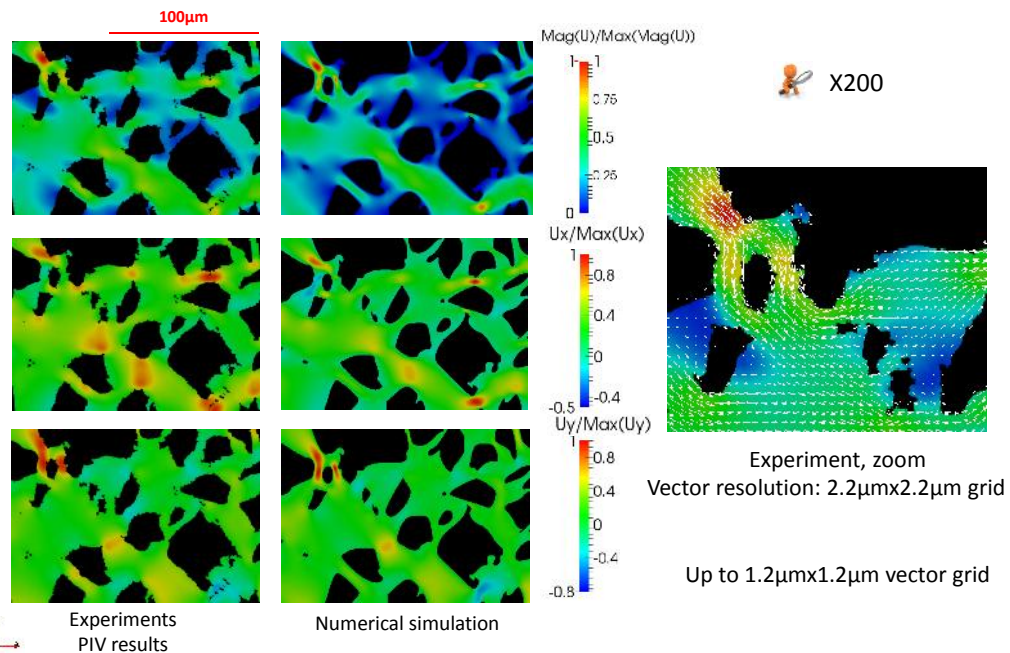
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## PIV measurements in micromodels: validation

III/ Single phase flow

Sandstone pattern: single phase flow



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## Two-phase flow experiment

IV/ Two-phase flow

### Fluid properties

Wetting fluid: 65%water, 35%glycerin +UV-dye + particles

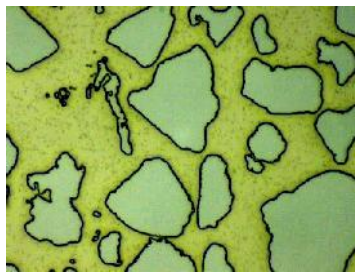
Non-wetting fluid: n-heptane

Viscosity ratio:  $\mu_{nw}/\mu_w=0.145$

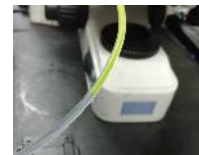
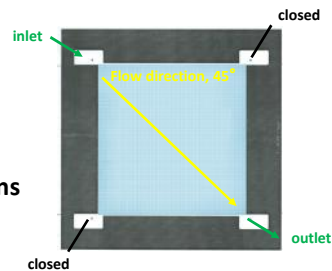
Representative of CO<sub>2</sub>/brine system under aquifer conditions

### Drainage experiment

- 1) Micromodel saturated with the wetting fluid
- 2) Injection of the non-wetting fluid at  $2.5 \cdot 10^{-3}$  mL/min
- 3) Acquisition of movies at different locations in the micromodel



Advancing non-wetting phase

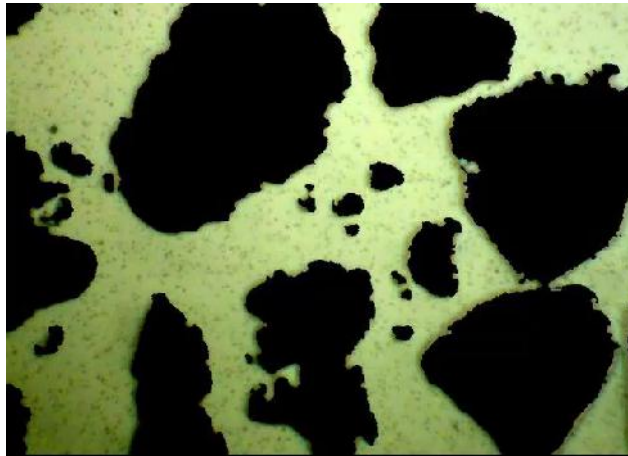


Oil pushing dyed water before entering the micromodel



# Microdynamics of two-phase flow

50µm



Green: water /glycerin + particles  
White: n-heptane  
Black: grains

Flow instabilities due to interface migration may induce pressure instabilities that propagate further downstream → perturb the wetting phase before the passage of the interface\*

Flow direction Sequence of images after image processing

\*Blois, G, Barros J., Christensen K. (2015). A microscopic particle image velocimetry method for studying the dynamics of immiscible liquid-liquid interactions in a porous micromodel. Microfluidics and Nanofluidics, 1-16

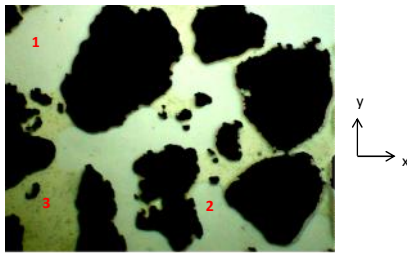


# Microdynamics of two-phase flow

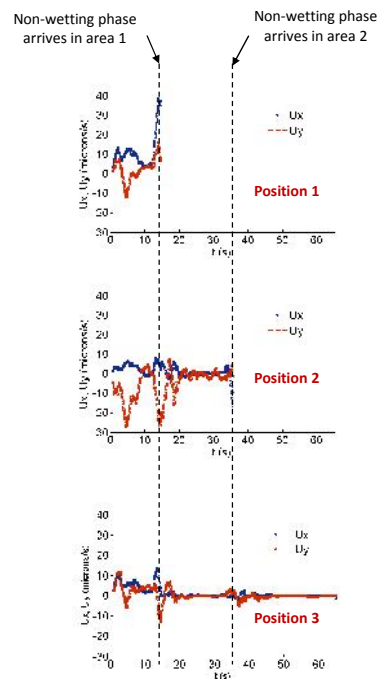
## µ-PIV results

Displacement along x ( $U_x$ ) and along y ( $U_y$ ) of the wetting phase as a function of time for 3 positions in the porous medium

Flow direction



Last image of the sequence





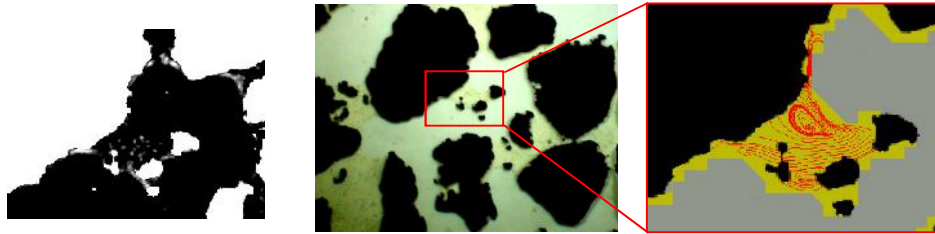


## Microdynamics of two-phase flow

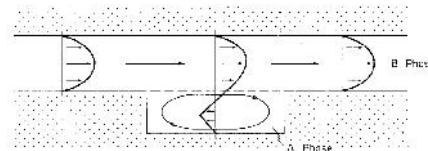
### Observation and measurement of recirculation intensity

Driven cavity flow due to the shear stress resulting from the non-wetting phase that is still flowing.

- Are viscous dissipation terms really negligible at larger scale?
- What are the consequences on multicomponent mass transport?

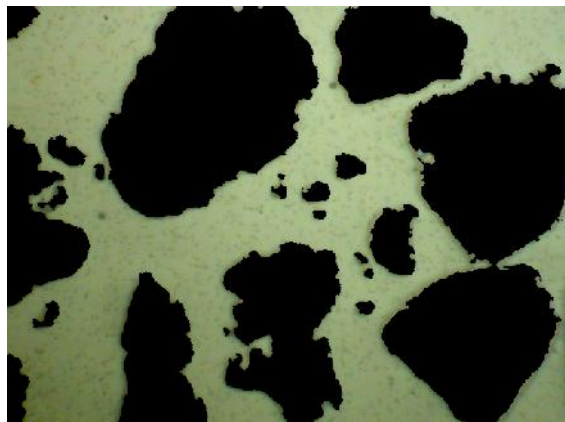


\*Rose, W.. (1960). *Fluid flow in petroleum reservoirs: III. Effect of fluid-fluid interracial boundary condition*. Illinois State Geological Survey, 1-18



## Microdynamics of two-phase flow

### Interface tracking



Interface > 500  $\mu\text{m/s}$   
Wetting phase: 20-100  $\mu\text{m/s}$

“Slow motion” of the advancing interface (highlighted in red)

- Further investigations are needed to describe such fast jumps and their consequences
- The micro-PIV setup developed offers new possibilities to characterize the complex microdynamics of the jumps.



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## Conclusion

Conclusion

- Single phase flow: good agreement between experiments and numerical simulation
- PIV measurements in micromodels have been validated and optimized
- High resolution of velocity vectors : less than  $2\mu\text{m} \times 2\mu\text{m}$  vector grids

**We have a tool to investigate two-phase flow mechanisms in micromodels quantitatively with high accuracy**

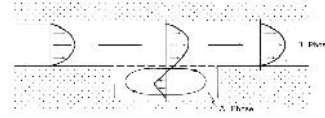
- The micro-PIV measurements during a drainage experiment have already shown interesting and complex behaviors
  - Oscillations of the wetting fluid before the passage of the interface
  - Dissipative recirculations during two-phase flow



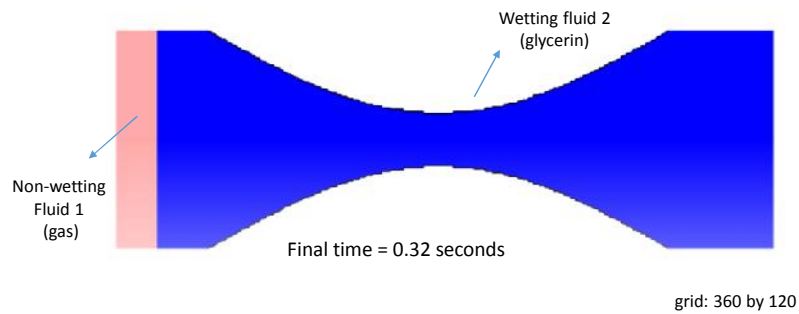
## Future work

Conclusion

- Particles in both phases
- Quantification of re-circulations
- Parametric study of two-phase immiscible flows in simple geometries, comparison with direct numerical simulations under development



### Converging-diverging tube drainage (Numerical simulation, Moataz Abu AlSaud, SUPRI-B)



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# Thank you for your attention!

Questions?

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