

# Pore-Scale Controls of Reactive Transport in Carbonate Porous Media

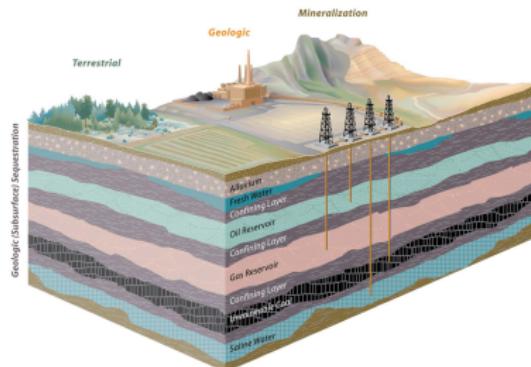
Wen Song

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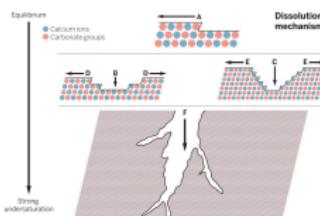
American Geophysical Union Fall Meeting  
December 9 - 13, 2019  
San Francisco, CA, USA

# Geological CO<sub>2</sub> Storage: Security Assessment

GEOLOGICAL STORAGE  
atmospheric emission of CO<sub>2</sub> >  
40 billion tons/year

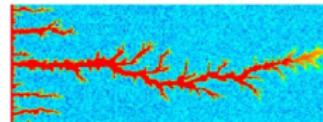


REACTIVE TRANSPORT  
 $H^+ + CaCO_3 \rightarrow CO_2 + H_2O + Ca^{2+}$



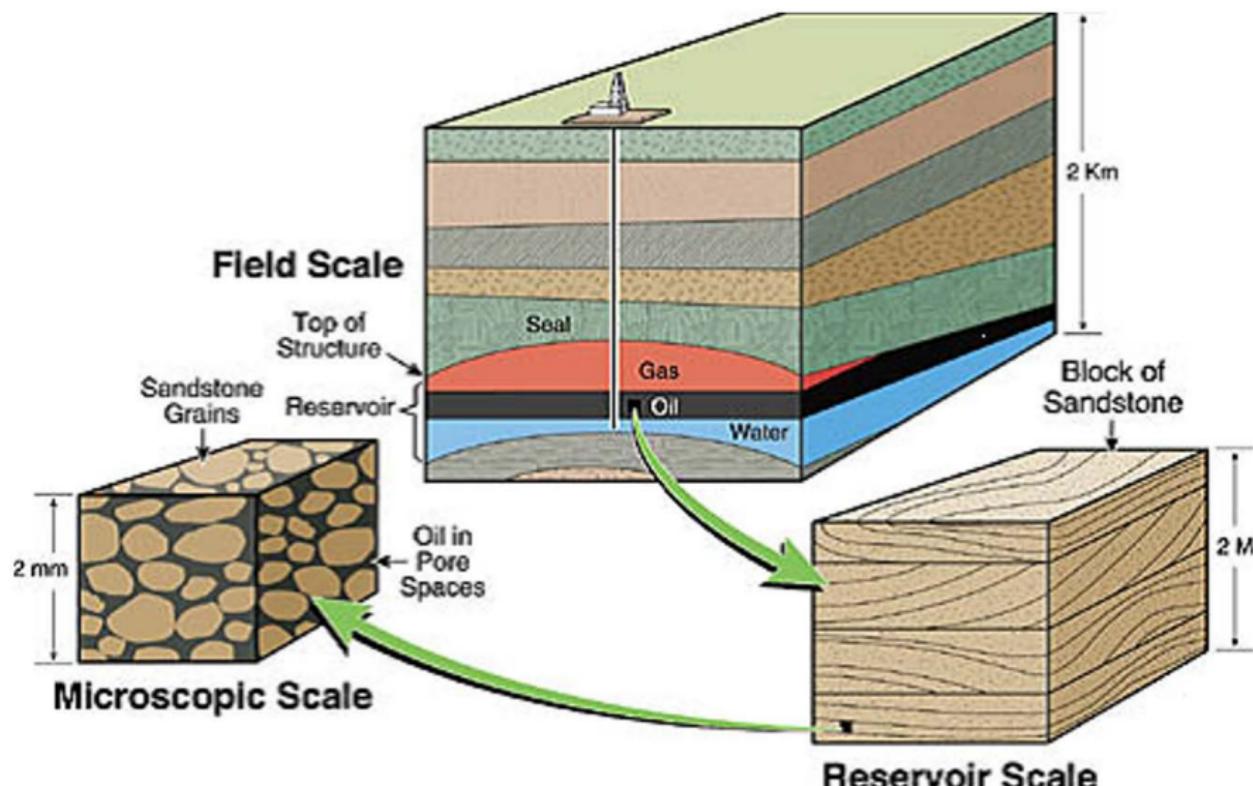
- CO<sub>2</sub>-acidified storage brine
- Modifications to storage reservoir structural integrity

## WORMHOLING



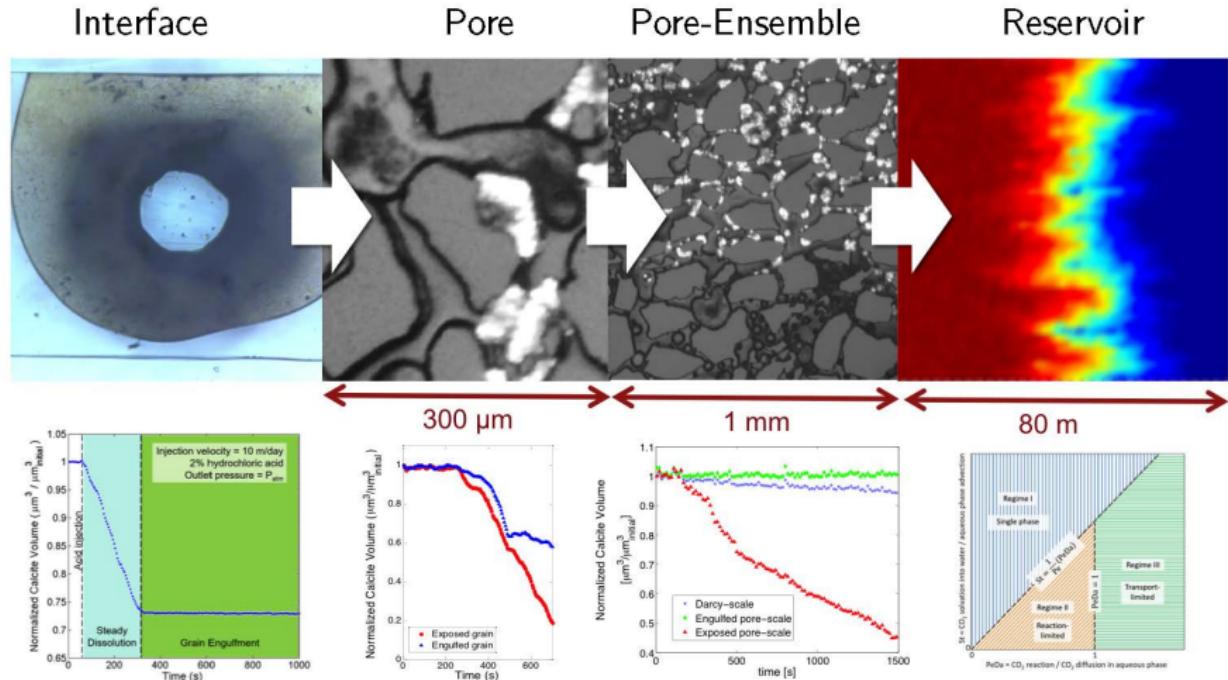
- Pathways for leakage

# Subsurface Engineering: A Question of Scales



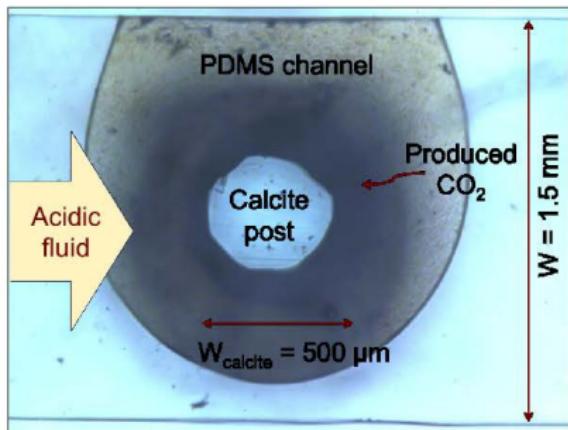
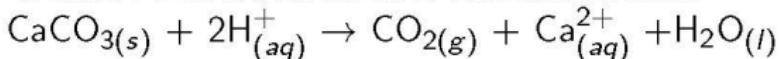
Society of Petroleum Engineers

# Reactive Transport in Carbonates



# Interface-Scale Dynamics: Fundamental Mechanism Discovery

GRAIN-ENGULFMENT MECHANISM

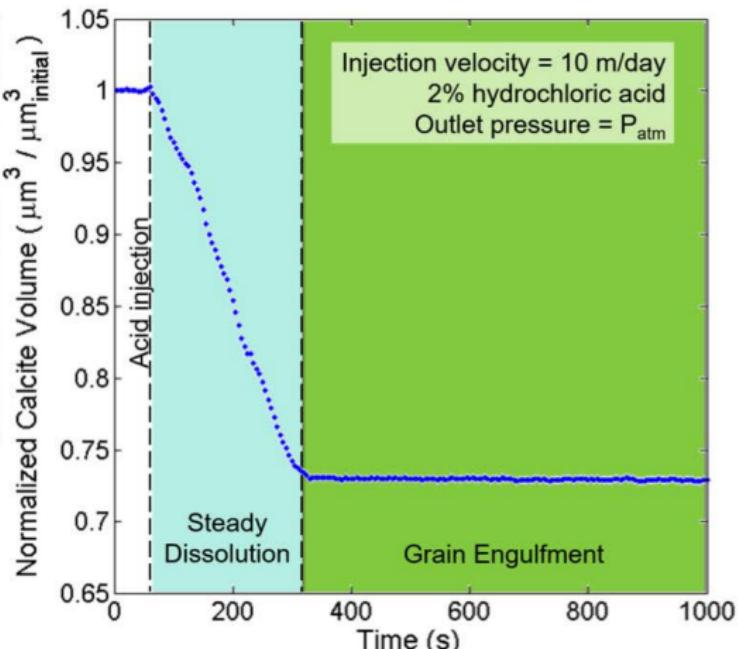


$\text{St} < \text{Da}$

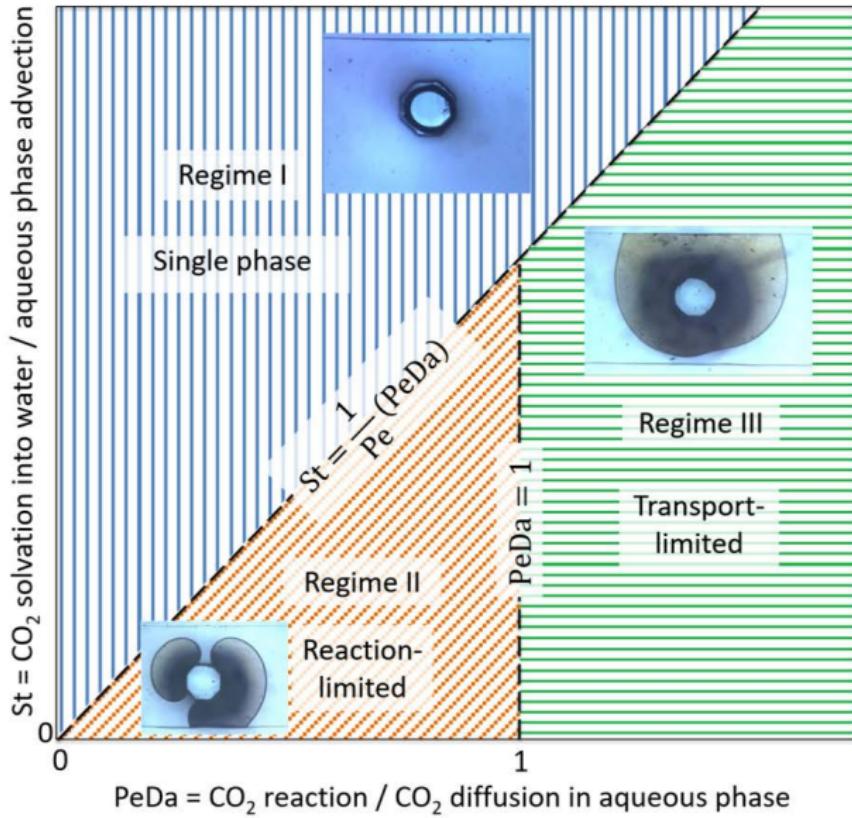
$\text{PeDa} > 1$

Two-phase transport-limited  
reactive transport

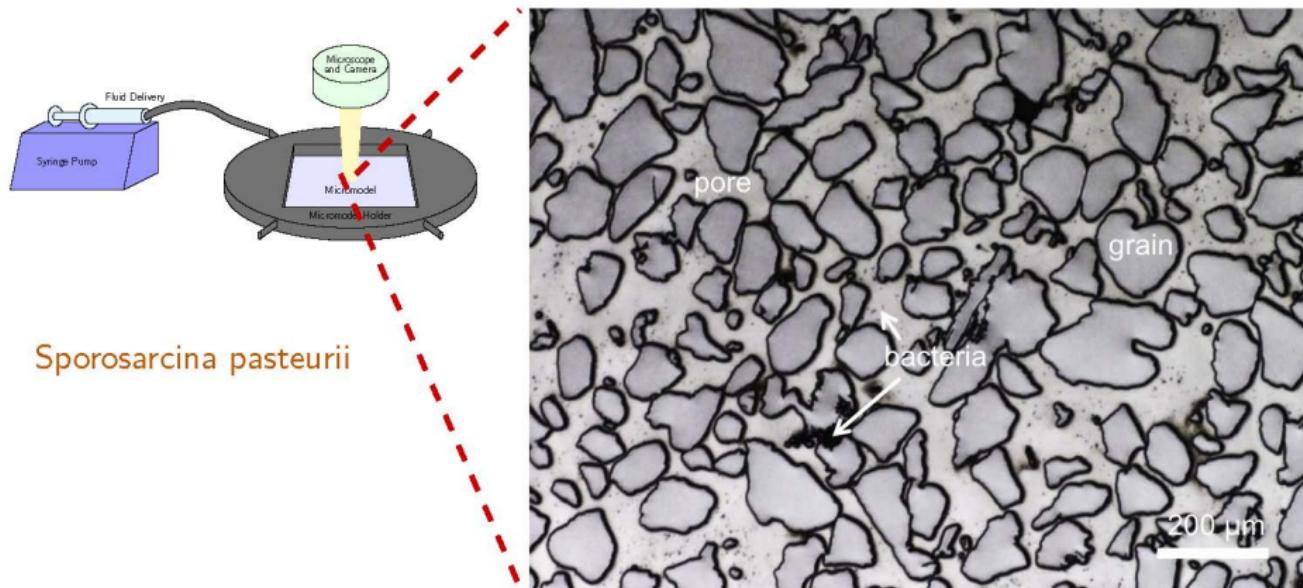
Grain-Engulfment Regime



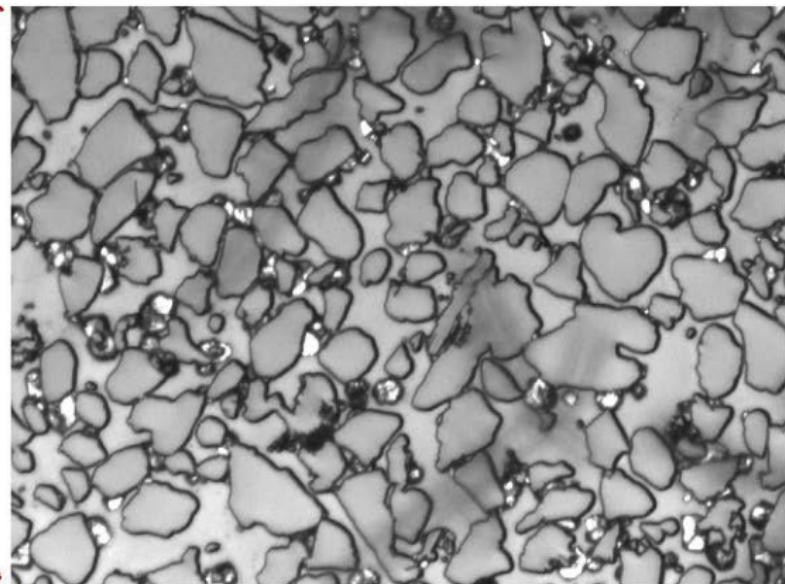
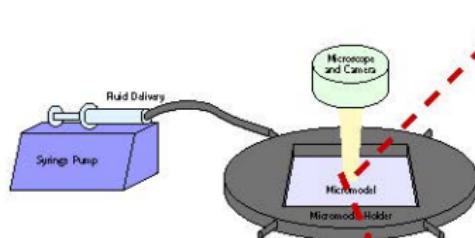
# Phase Diagram



# Biogenic Calcite Microfluidics: Geometrically and Mineralogically Representative Model



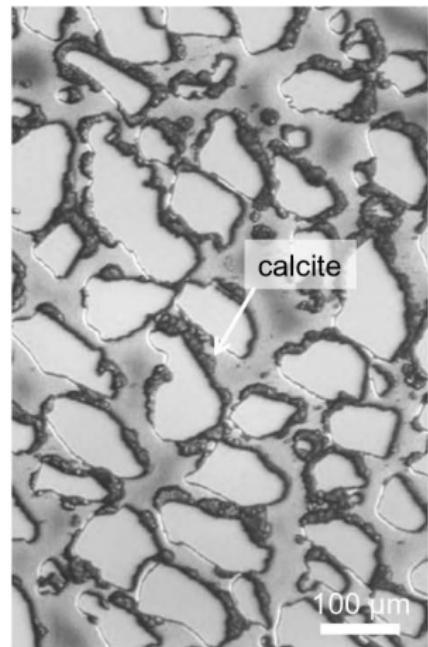
# Biogenic Calcite Microfluidics: Geometrically and Mineralogically Representative Model



Cementation Fluid:

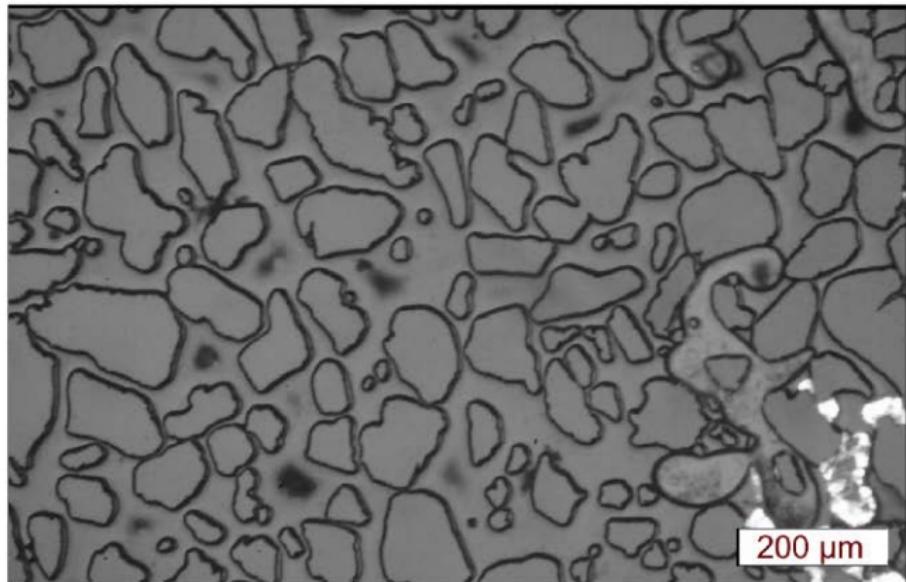
- 1M urea
- $\text{CaCl}_2$

# Biogenic Calcite-Functionalization of Micromodel



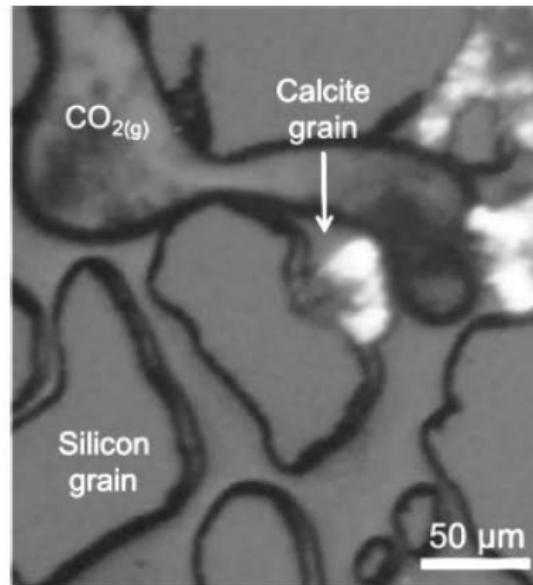
# Grain Engulfment in Porous Media

- 50 m/day  
2% HCl  
injection
- 5 psi, 35°C
- Sped up 60x
- Separate CO<sub>2</sub> gas phase evolved
- Protective grain-engulfment effect locally



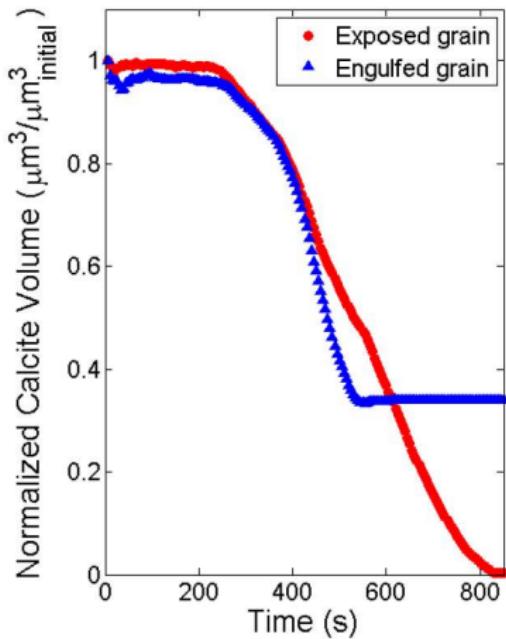
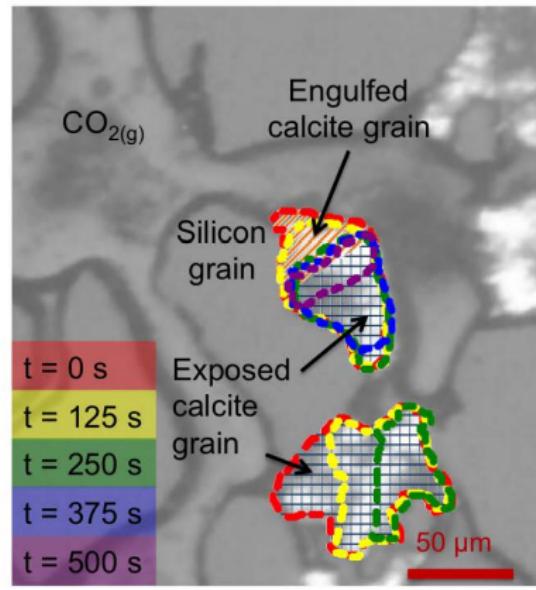
Sped up 60x

# Grain Engulfment: Pore Scale Dynamics



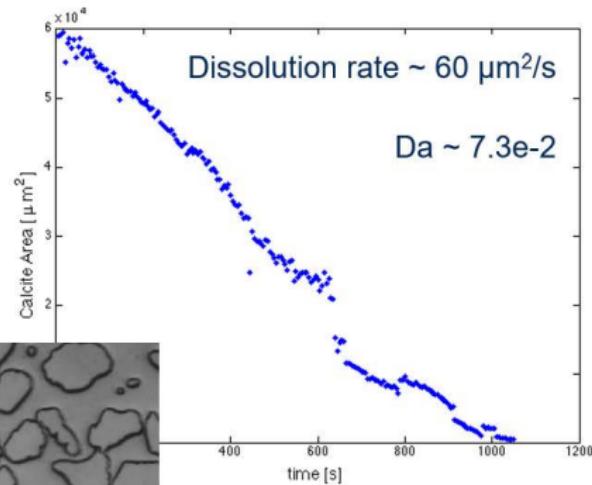
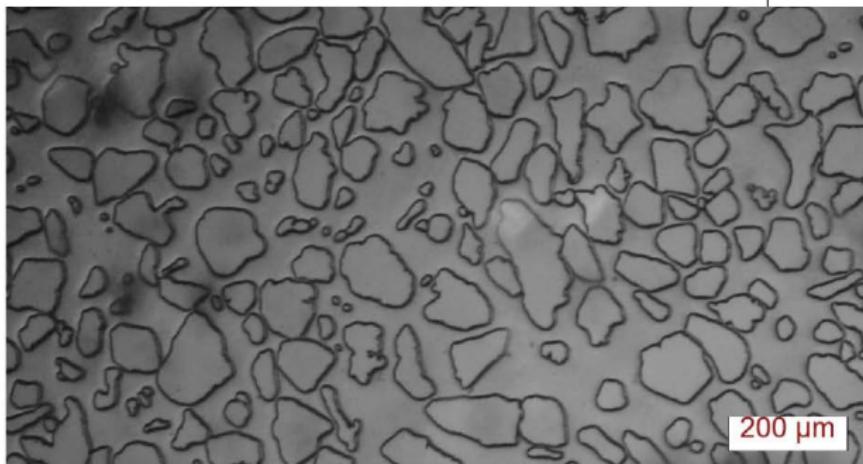
Sped up 120x

# Grain Engulfment on Local Dissolution



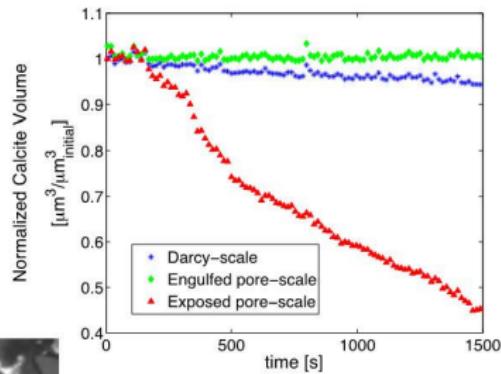
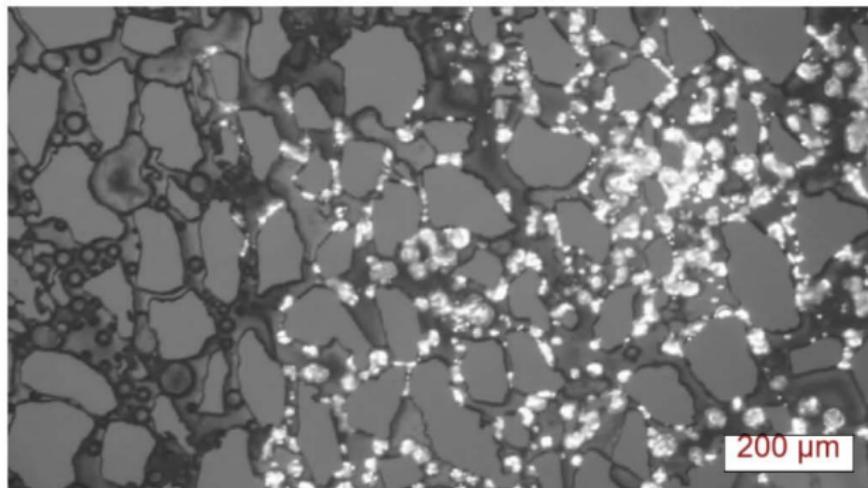
# Reservoir Implications: Far from CO<sub>2</sub> Injector

- 50 m/day injection of 2 % HCl
- 1200 psi, 35 °C
- No separate CO<sub>2</sub> phase evolution, constant rate of calcite dissolution



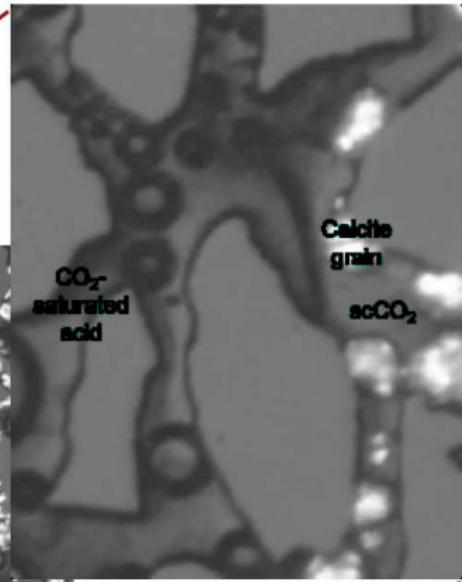
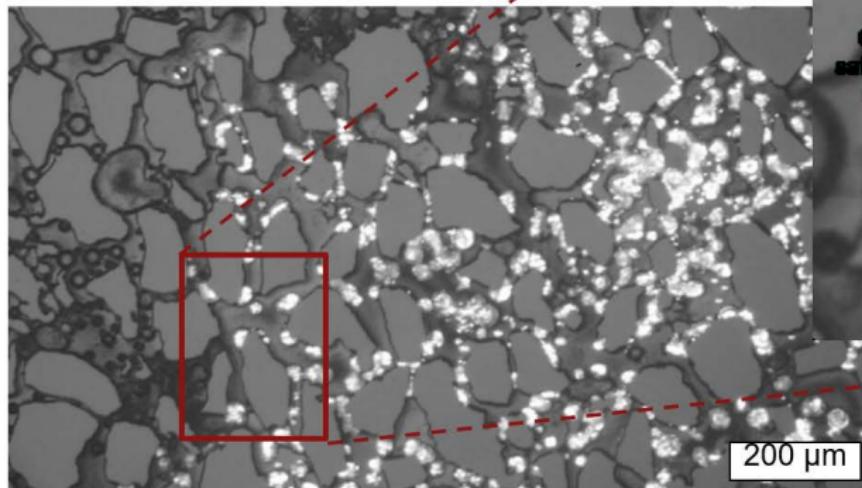
# Reservoir Implications: Close to CO<sub>2</sub> Injector

- 50 m/day injection of 2 % HCl saturated with CO<sub>2</sub>
- 1200 psi, 35 °C
- Separate supercritical CO<sub>2</sub> phase evolution, reduced rate of local calcite dissolution

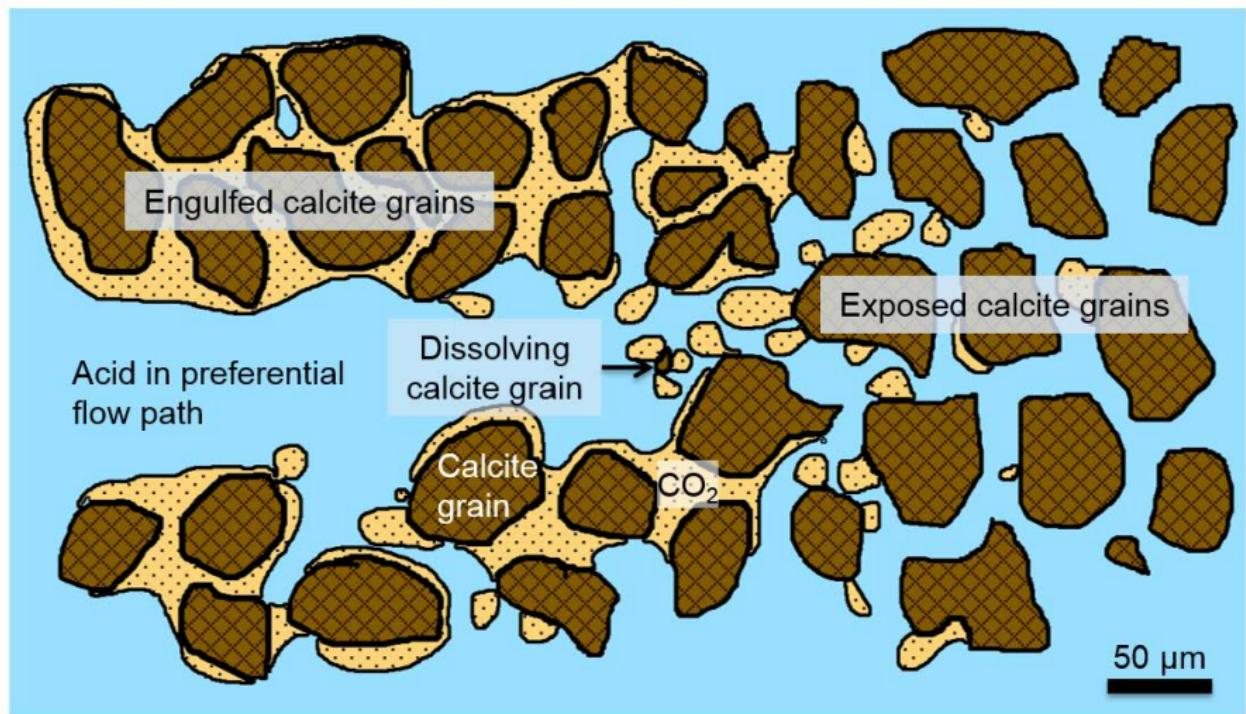


# Reservoir Implications: Close to CO<sub>2</sub> Injector

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# Discovery: Fundamental Mechanism



# Engineering Science Advances: Micro/Nanofluidics in Energy

## INFRASTRUCTURE DEVELOPMENT

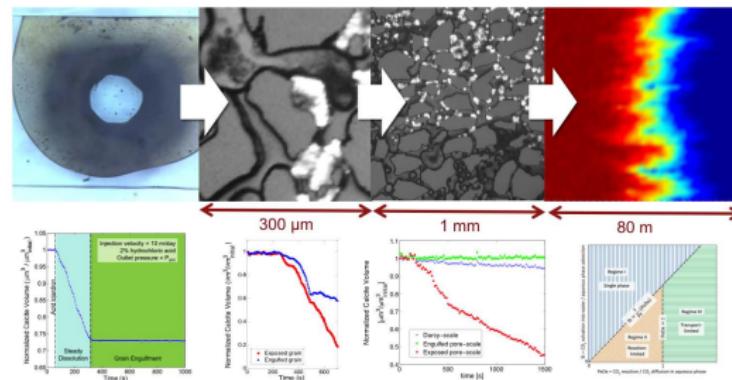
- Real-Rock Microfluidics for Fundamental Pore-Scale Understanding

## FUNDAMENTAL DISCOVERY

- Grain-Engulfment on Local Reactive Transport

## REAL-WORLD IMPACT

- Mechanistic Depiction of Wormholing in Carbonate CO<sub>2</sub> Storage Reservoirs



[Song et al (2018) Lab on a Chip]

# Acknowledgement

ANTHONY R. KOVSCEK, MARTIN FERNO, FOLAKE OGUNBANWO

