

# Continuous Seismic Monitoring of CO<sub>2</sub> injection projects

*Biondo Biondi*

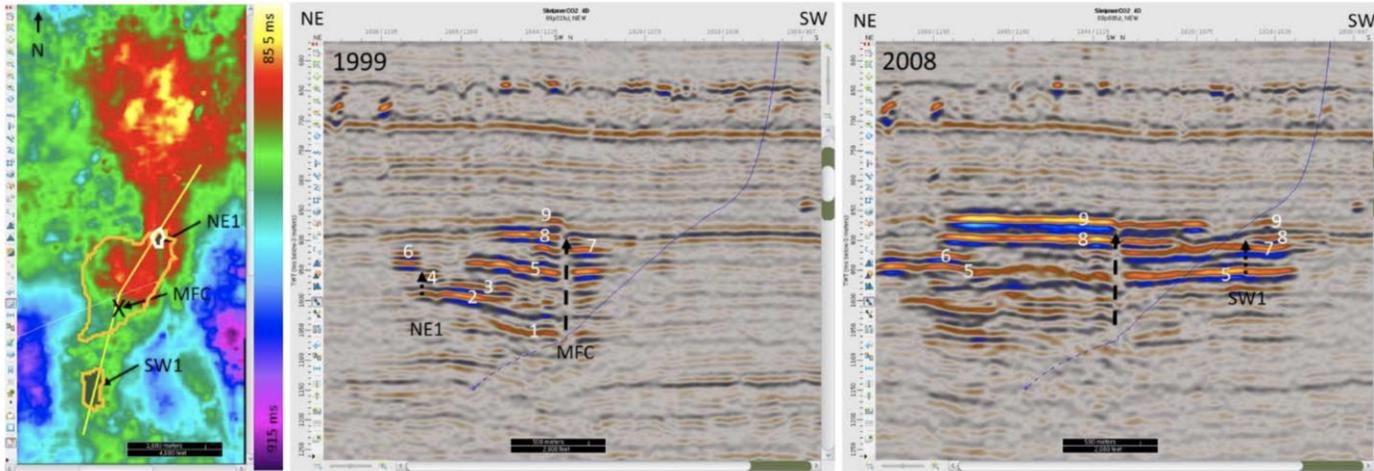
with contributions by *Ariel Lellouch, William L. Ellsworth, and Siyuan Yuan*

Stanford Exploration Project

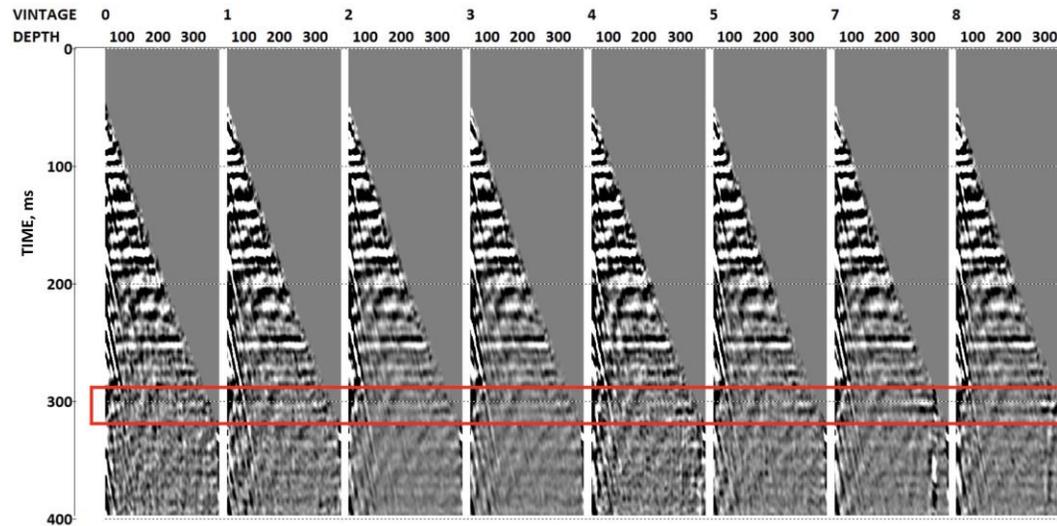
Geophysics Department

Stanford University

# Periodic **active** seismic monitoring



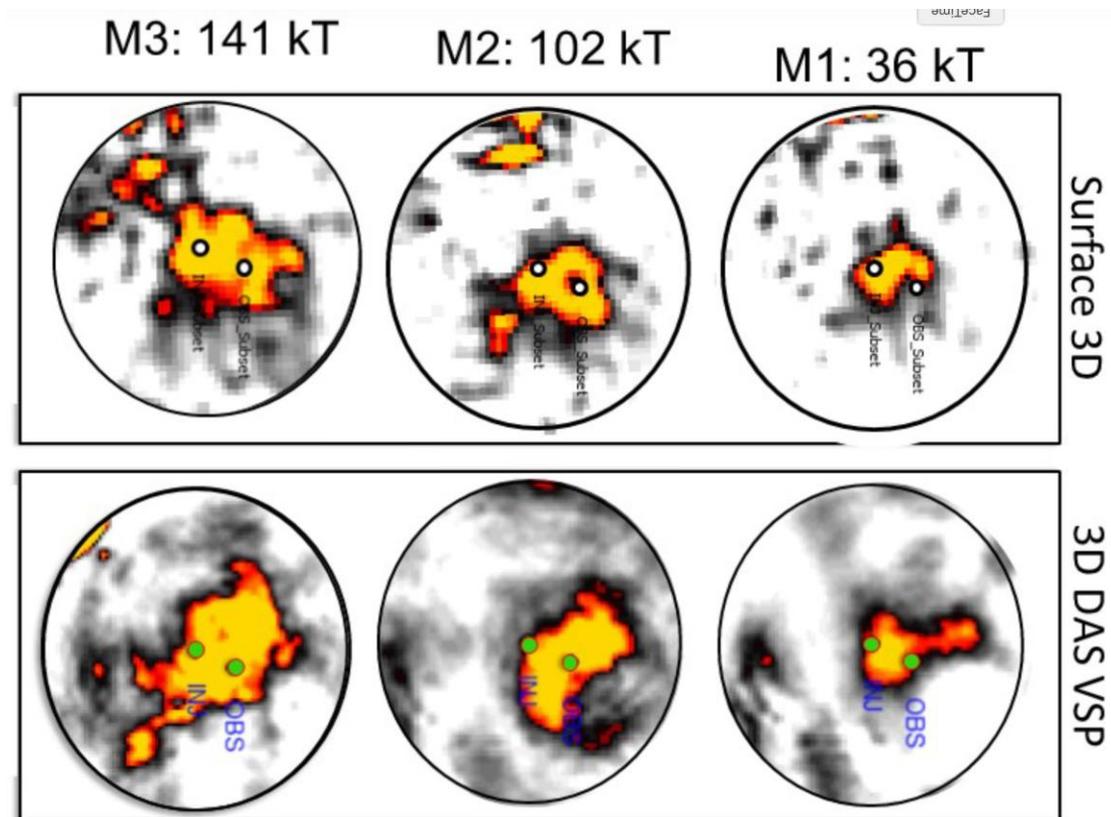
4D surface seismic  
Sleipner (Norway)



4D DAS-VSP  
South West Hub  
(Australia)

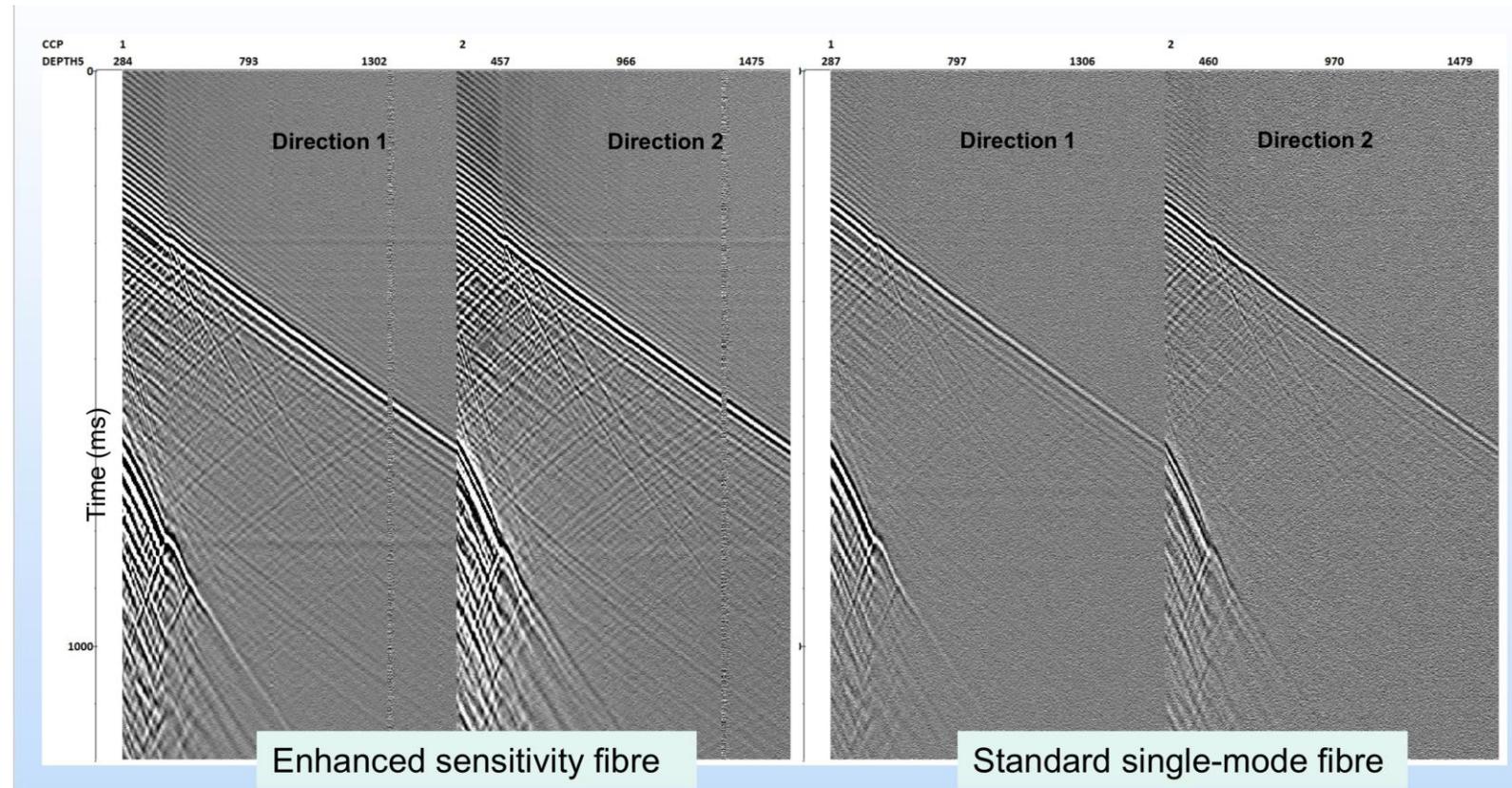
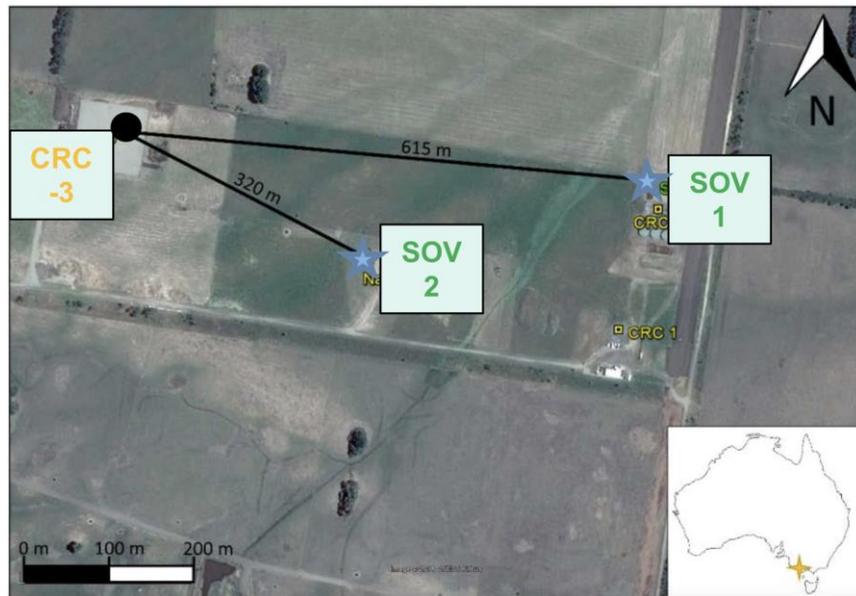
# Periodic **active** seismic monitoring

4D surface seismic & 4D DAS-VSP  
Aquistore (Canada)



# Continuous **active** seismic monitoring

4D DAS-VSP with Surface Orbital Vibrator (SOV) sources  
Otway (Australia)

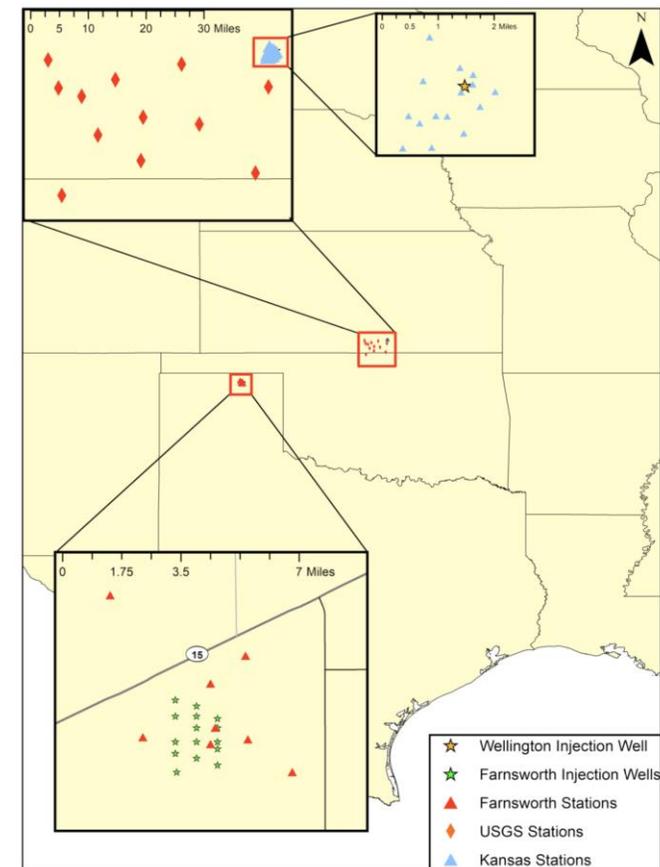
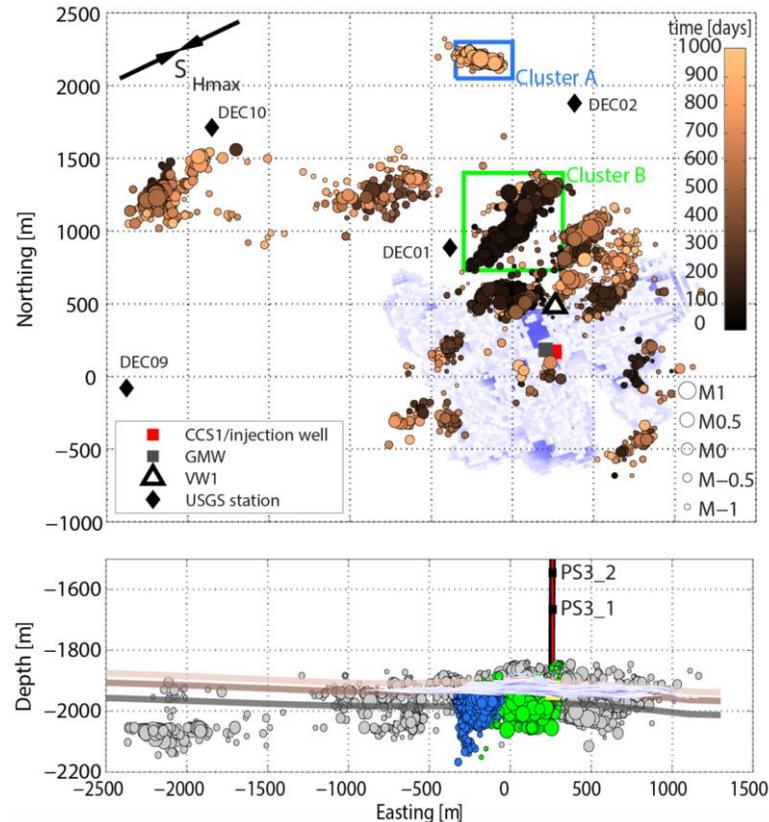


# Continuous **passive** seismic monitoring

Induced seismicity monitoring by arrays of seismometers

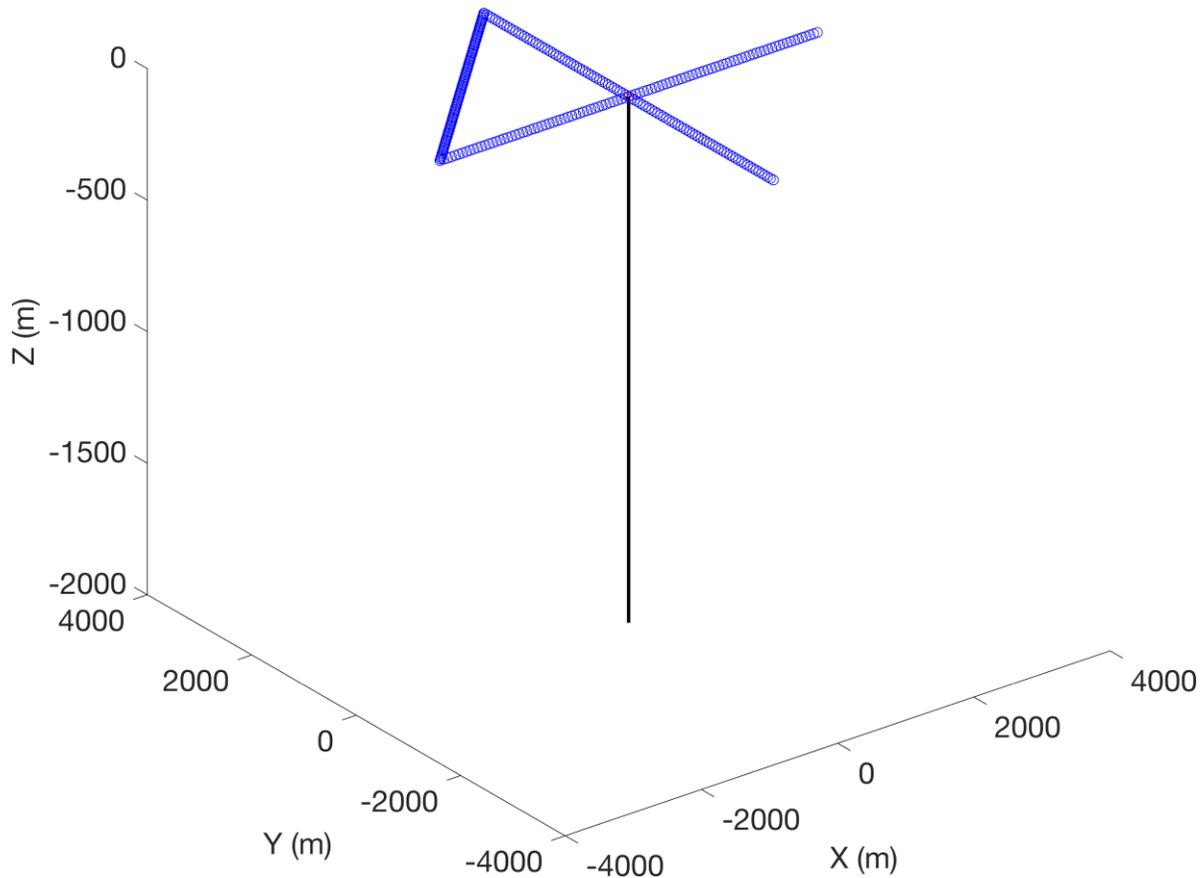
Decatur (CCS)

Wellington & Farnsworth (EOR)



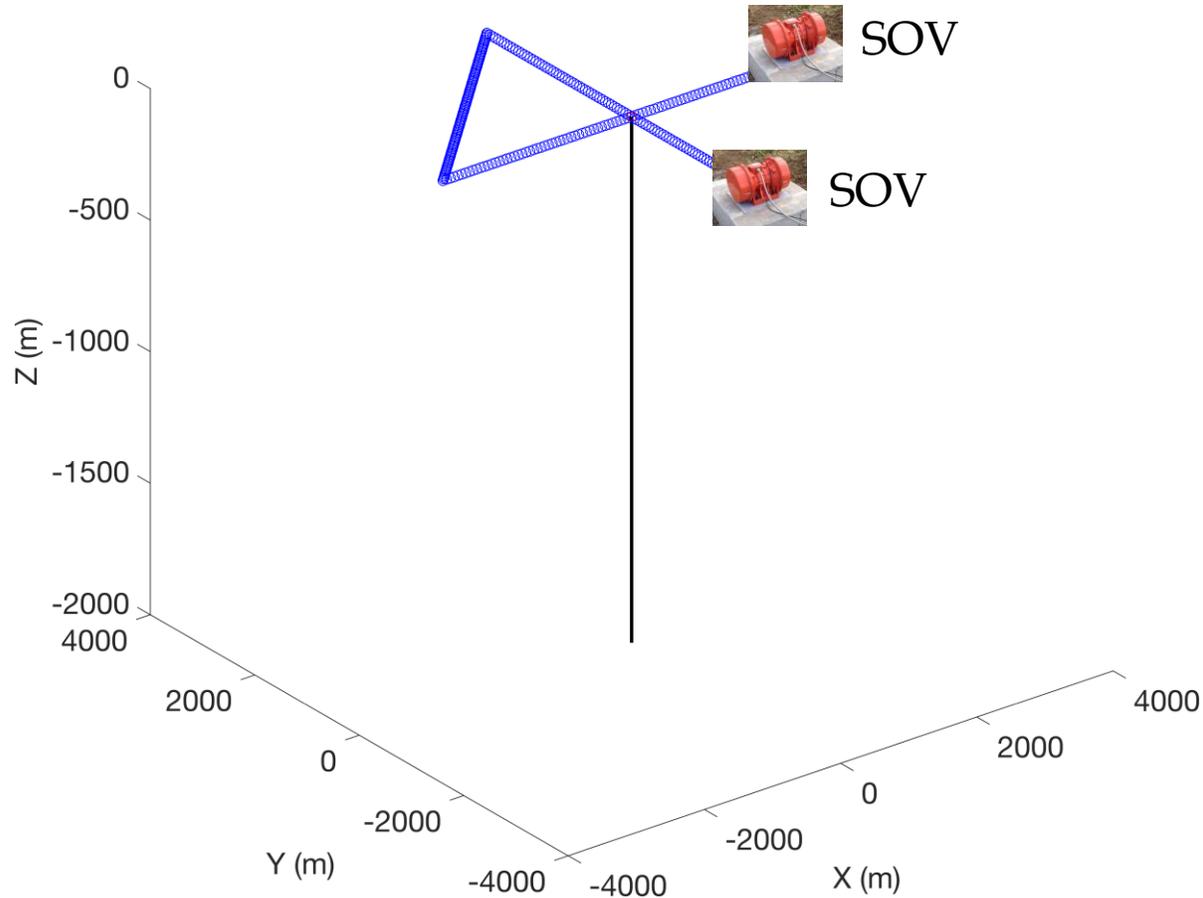
# Continuous *passive* seismic monitoring by a DAS Node

DAS Node



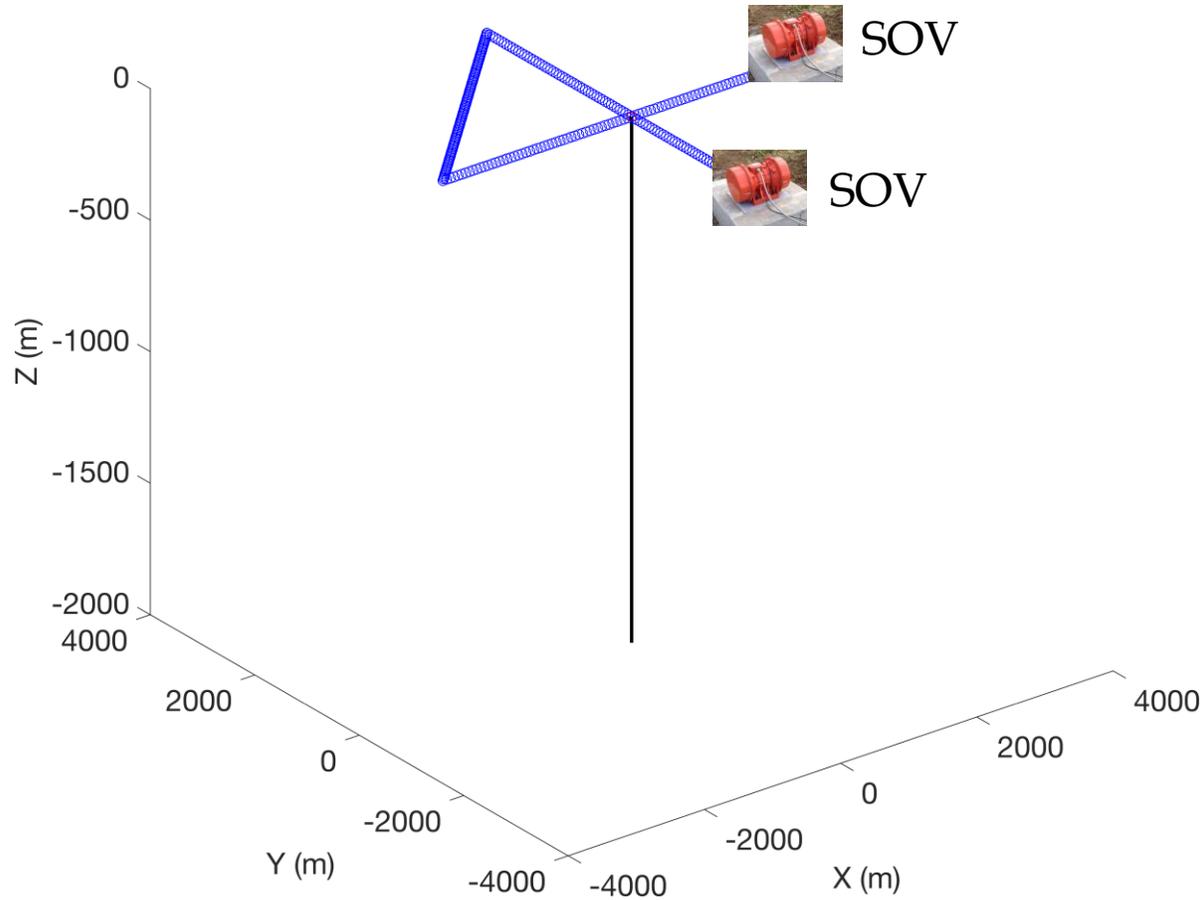
# Continuous **passive** and **active** seismic monitoring by a DAS Node

DAS Node

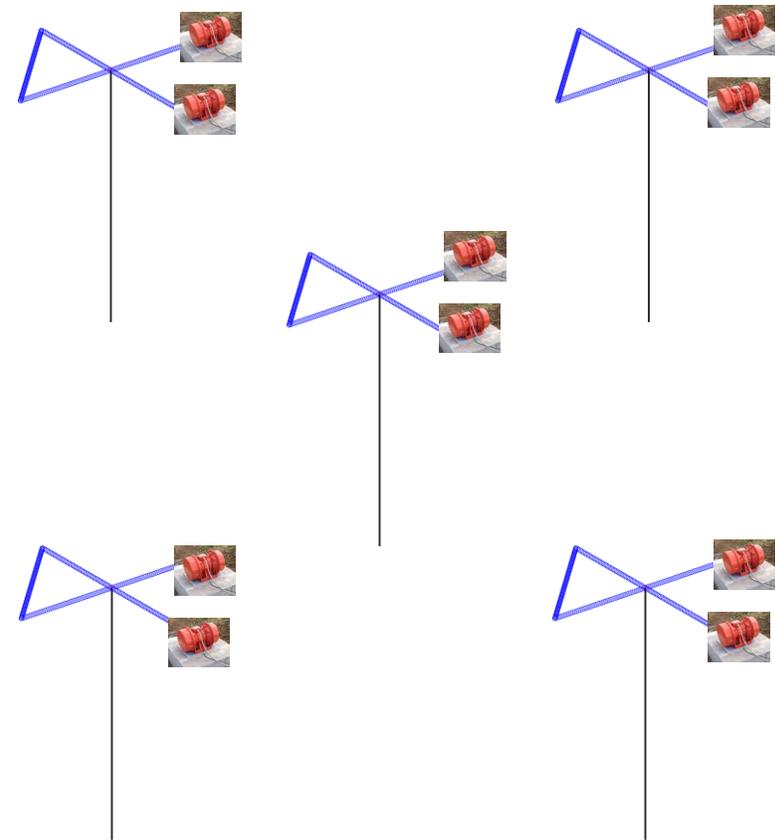


# Continuous **passive** and **active** seismic monitoring by a DAS Net

## DAS Node



## DAS Net



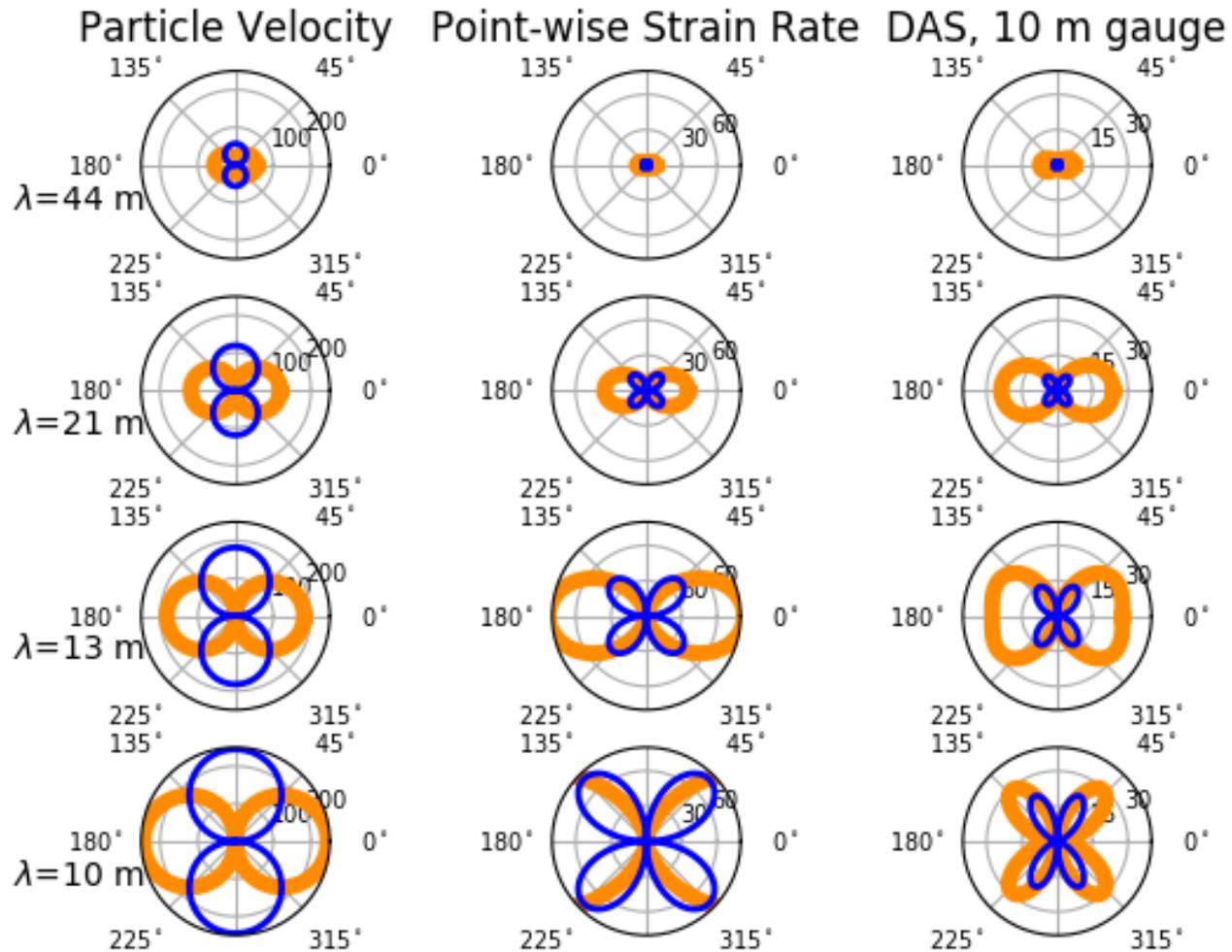
# Ideal continuous **passive** seismic monitoring systems

- Cost-effective long-term operations
  - Low-maintenance
  - Durability of field equipment
  - Reliable and high-bandwidth data telemetry of recorded waveforms
  - Stable coupling with the ground
- Requirements for induced seismicity monitoring
  - Detection of weak events
  - Accurate source location
  - Reliable magnitude estimation
  - Source mechanism characterization?

# Pros and cons of DAS for permanent seismic monitoring

- + Cost per “virtual” receiver
- + Receiver density => Exploit moveouts => Back propagate wavefields
- + Possibility of placing receivers in otherwise inaccessible locations
- + Power and connectivity needed by interrogators but not by receivers
- + Receiver durability and resilience in harsh environments
- Receiver sensitivity is lower than geophones and highly directional

# Sensitivity of seismometer vs. vertical DAS



Sensitivity to body waves recorded in vertical borehole

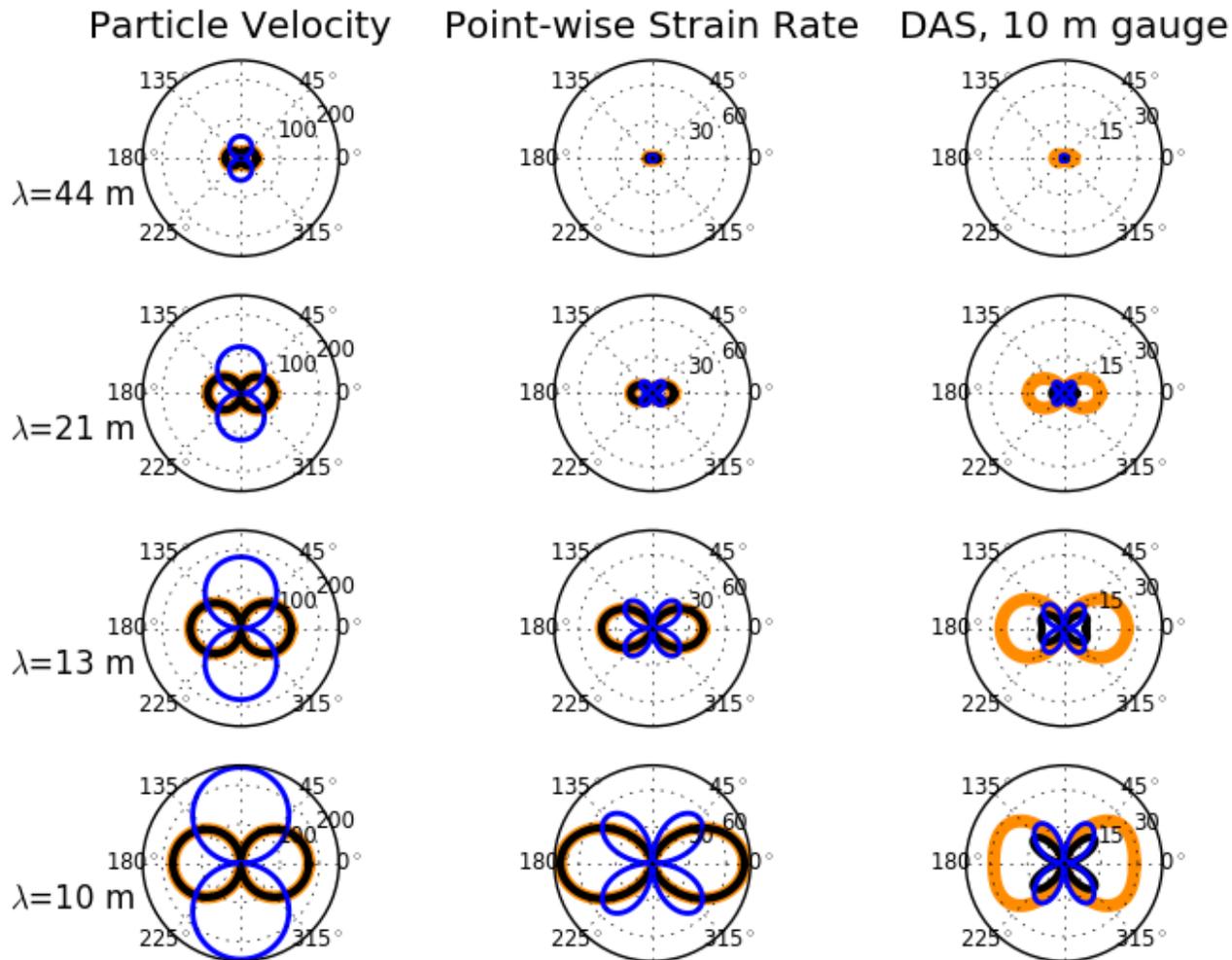
1) incidence angle

2) wavelength

-P waves

-SV waves

# Sensitivity of seismometer vs. horizontal DAS



Sensitivity to body waves emerging at  $45^\circ$  as a function of:

1) azimuth angle

2) wavelength

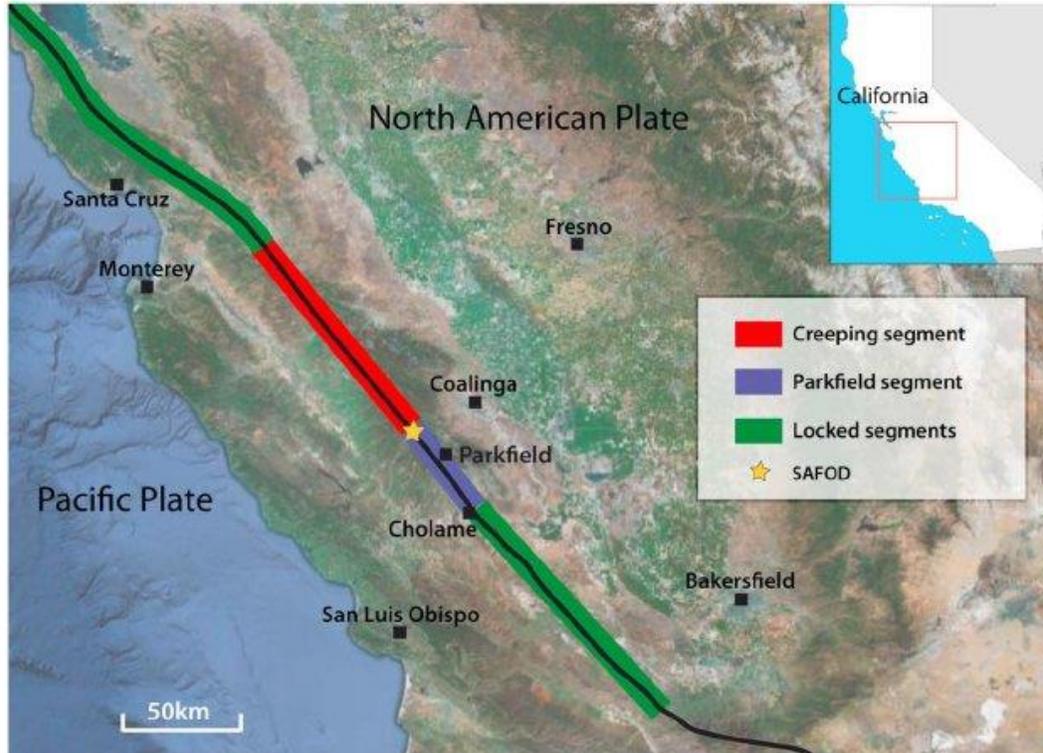
-P waves

-SH waves

-SV waves

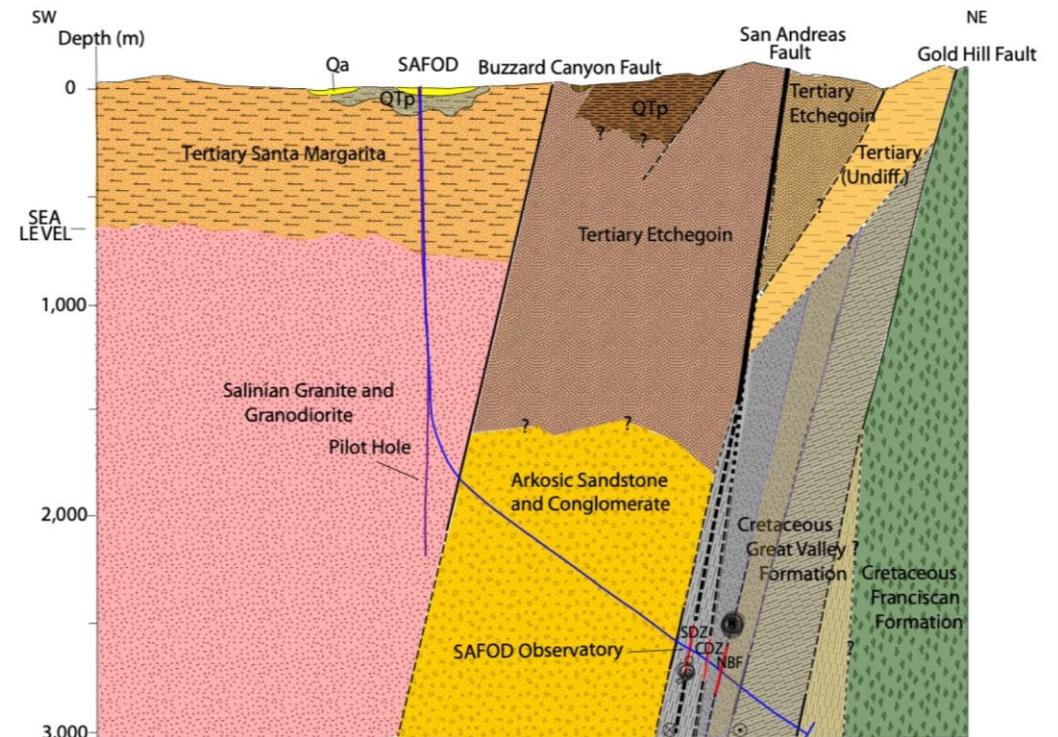
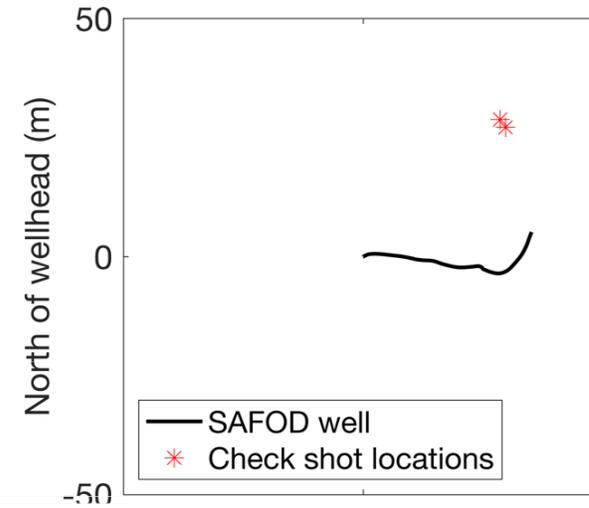
# SAFOD fiber array

In place for ~13 years before acquisition

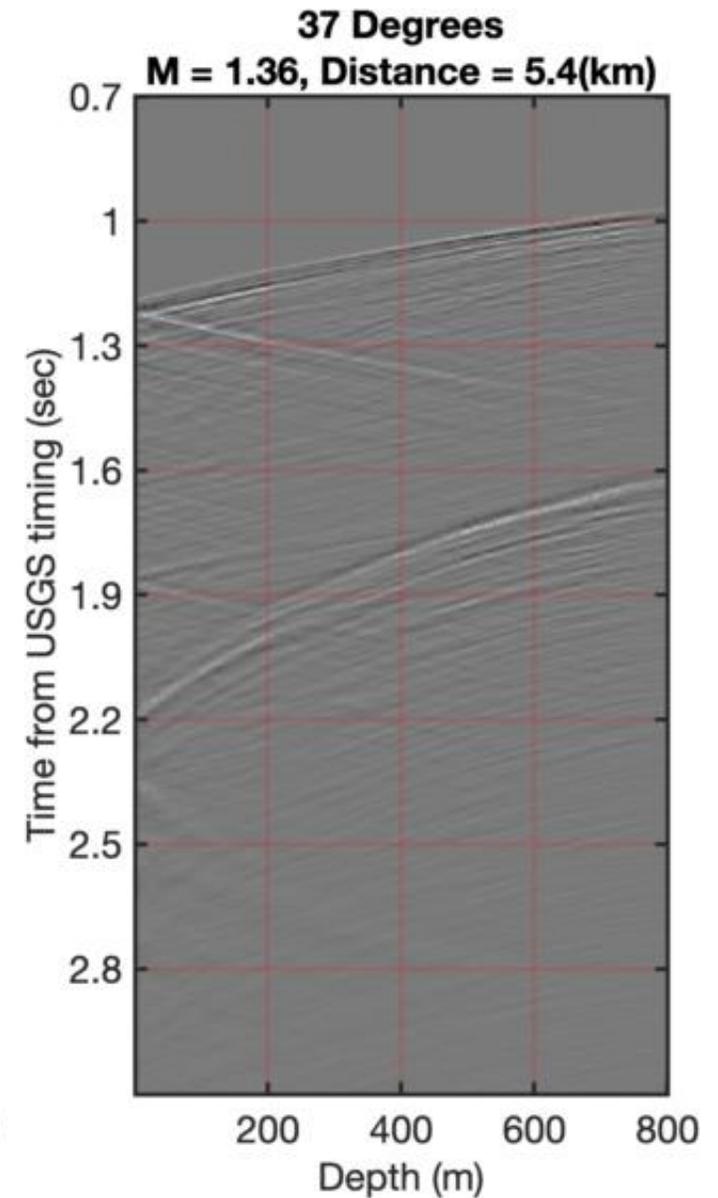
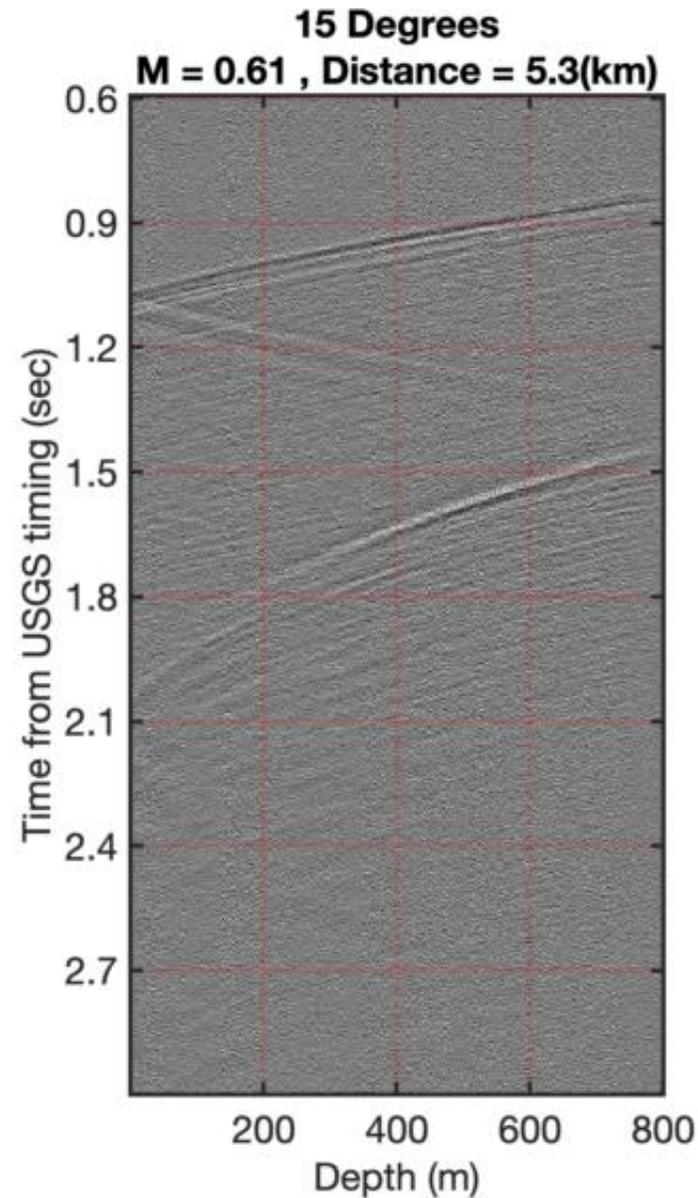
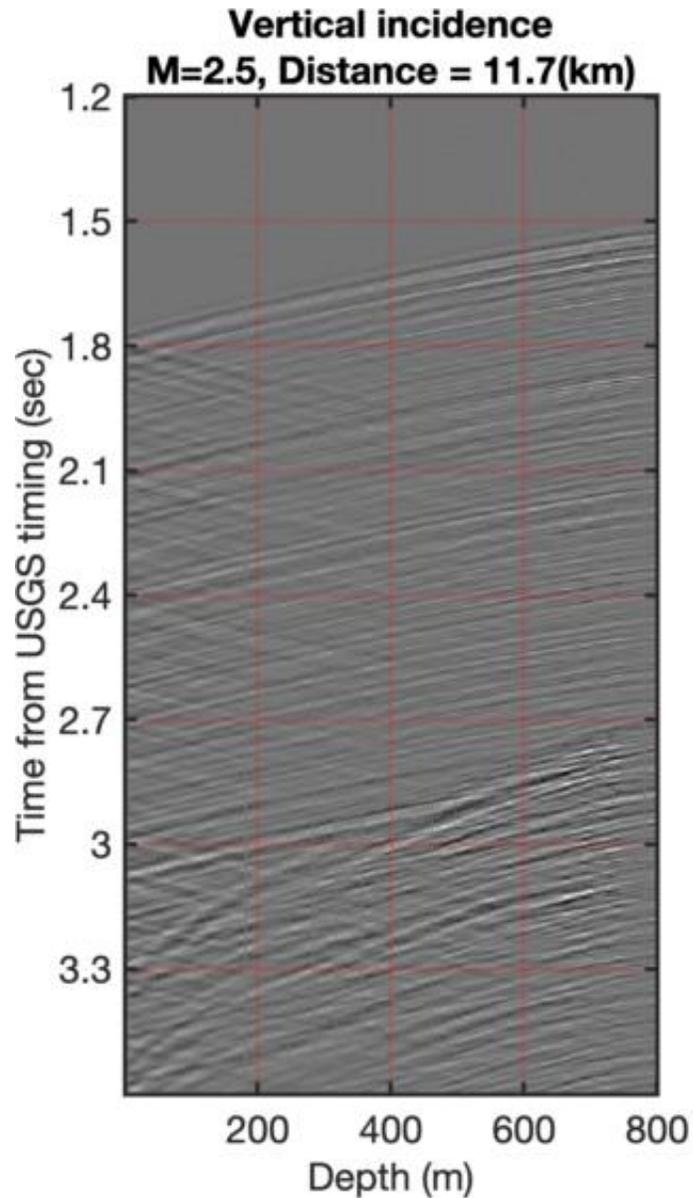


Richard et al, 2013

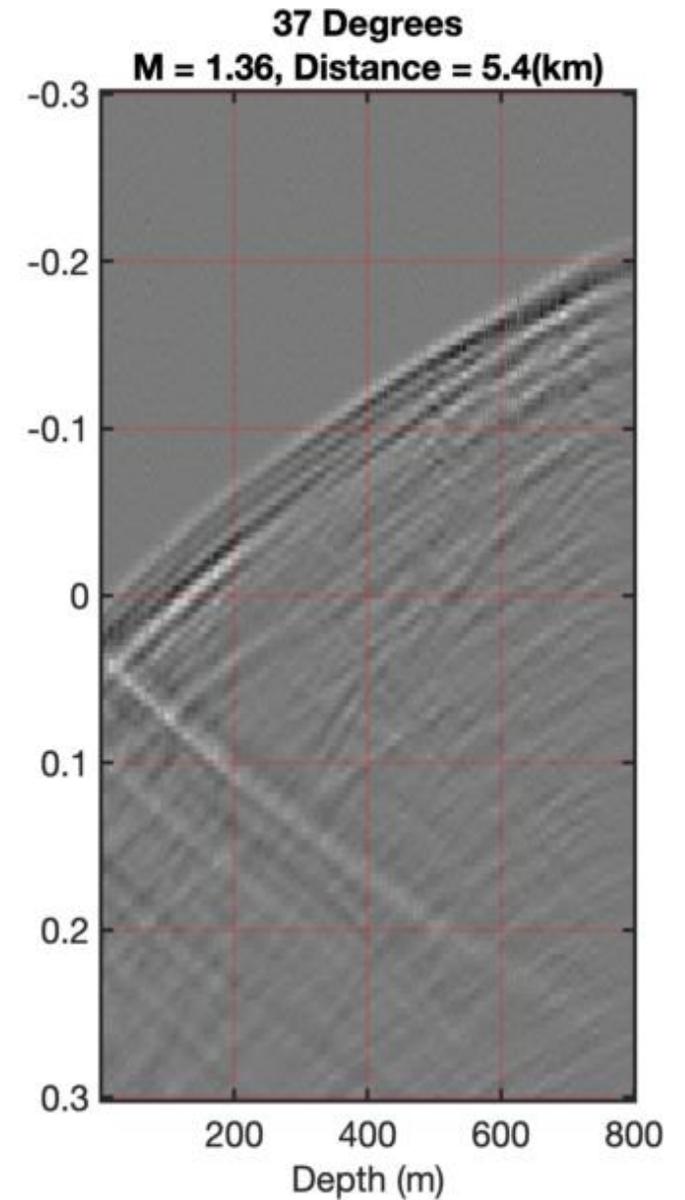
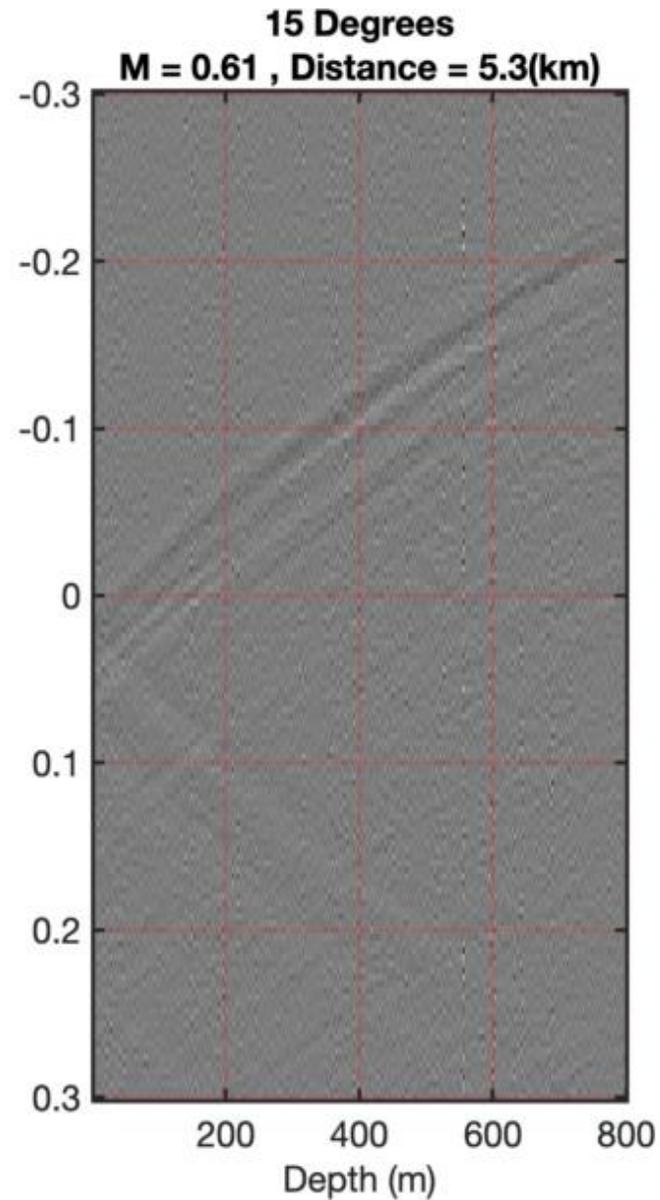
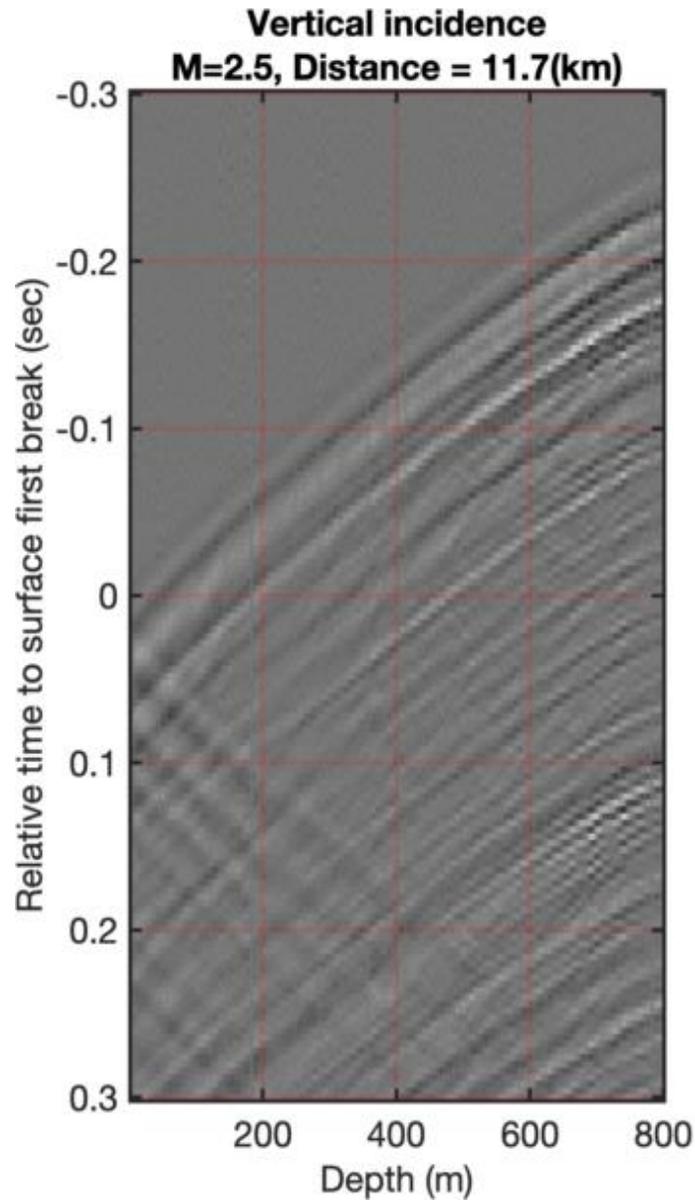
About 20 days of recording, June-July 2017



# Three local quakes recorded by SAFOD DAS

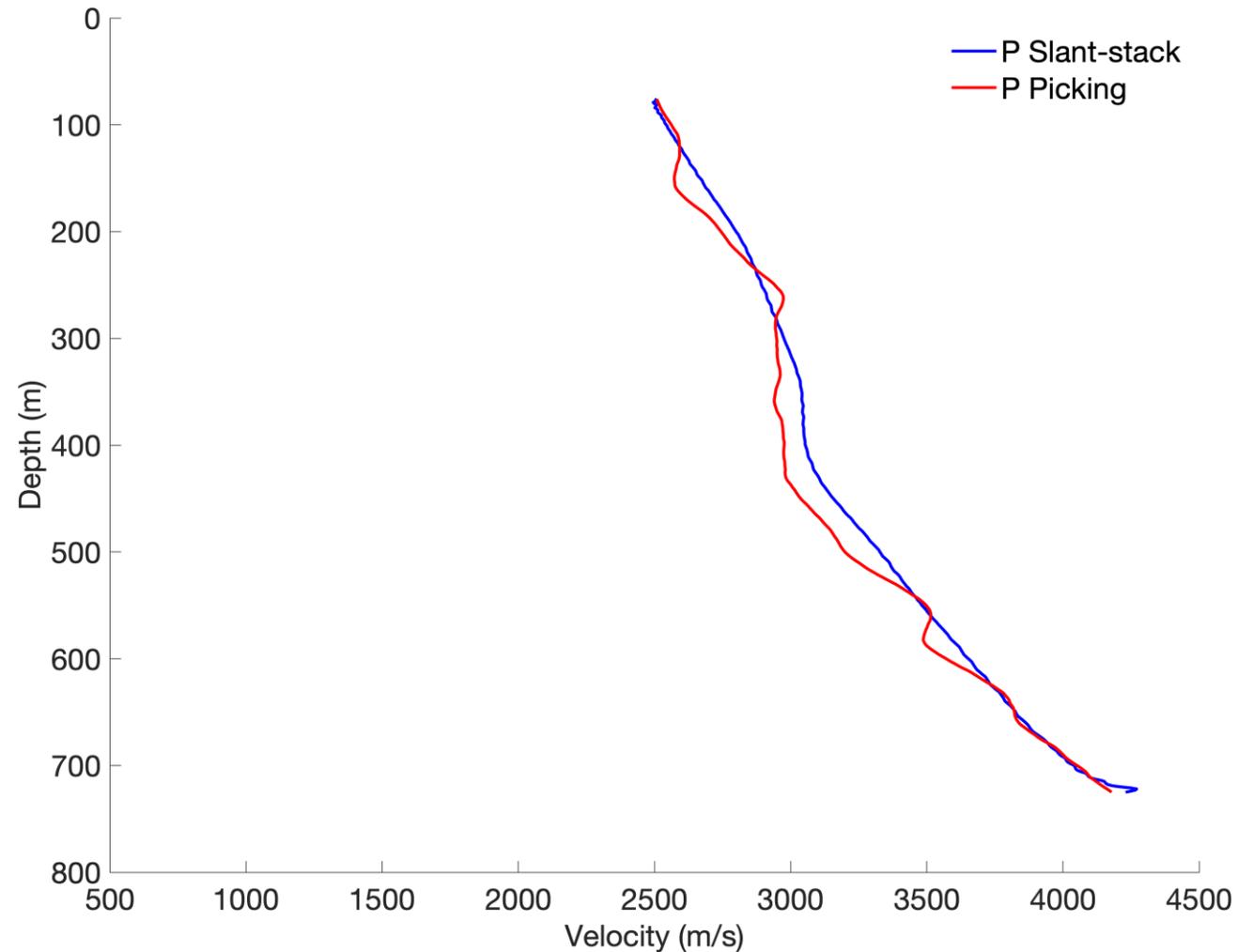


# P arrivals from same three local quakes



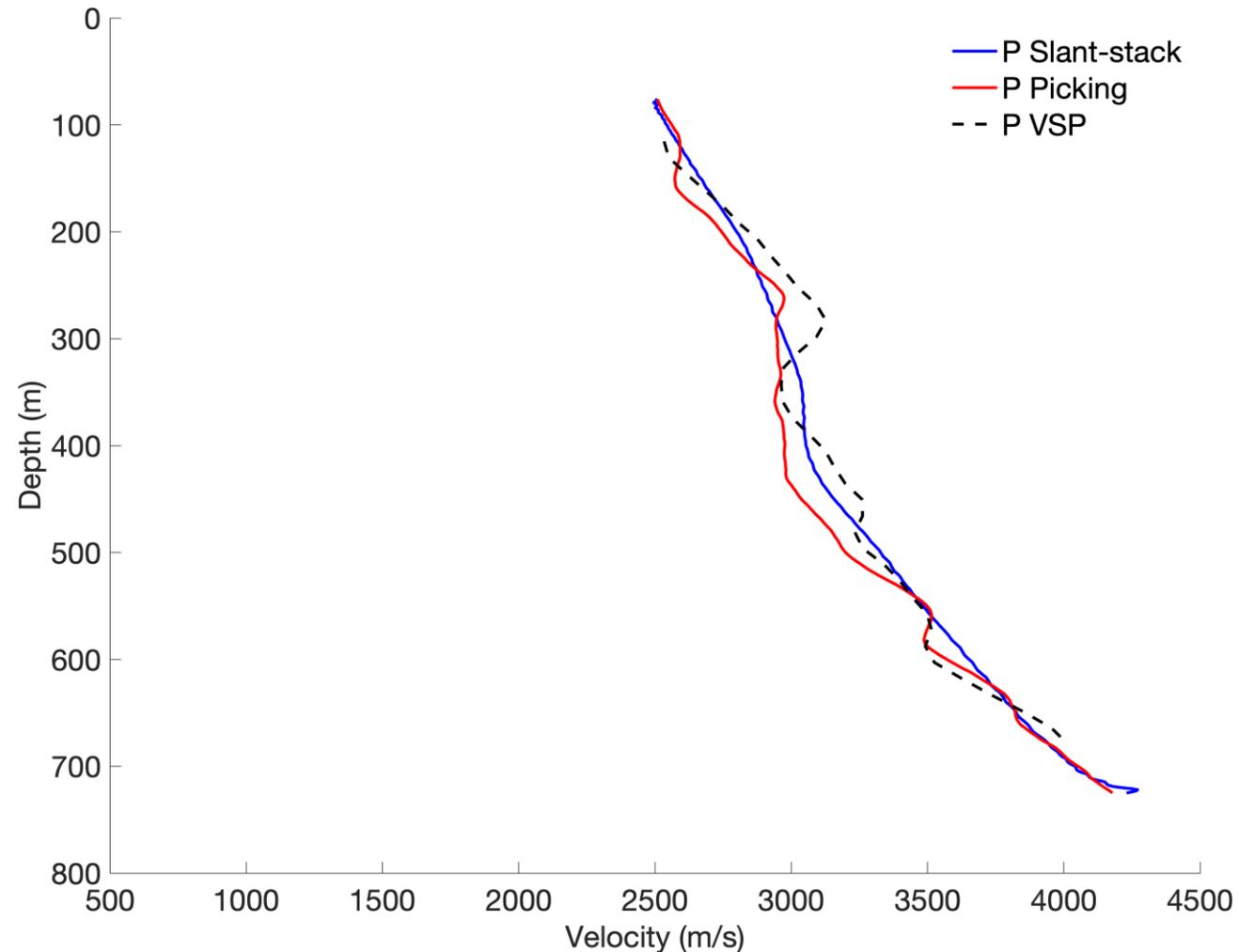
# Estimated P velocities from DAS

- Good agreement between picking and slant-stacks



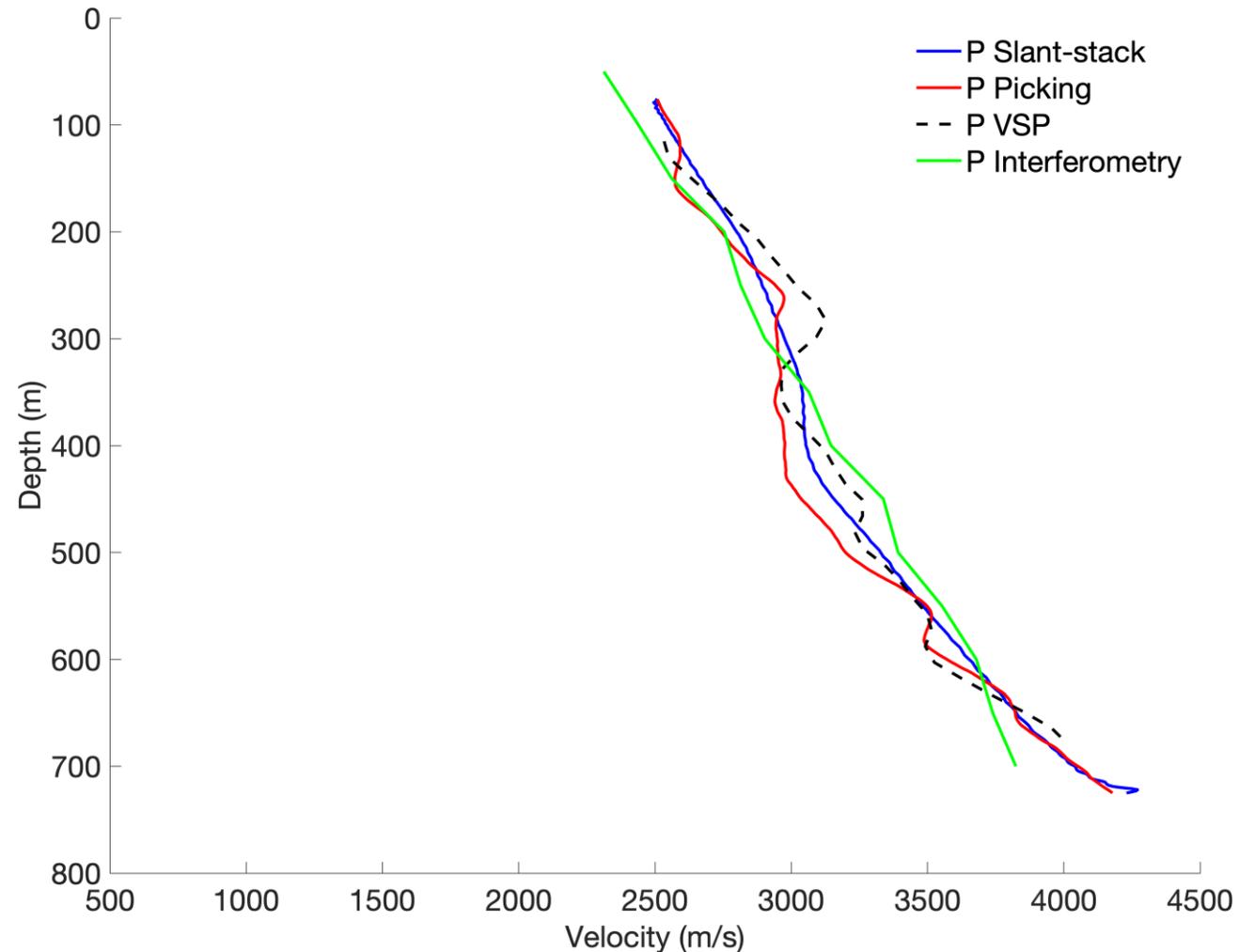
# Estimated P velocities from DAS & VSP

- Good agreement between picking and slant-stacks
- Matches check-shot processing
- Geological structure



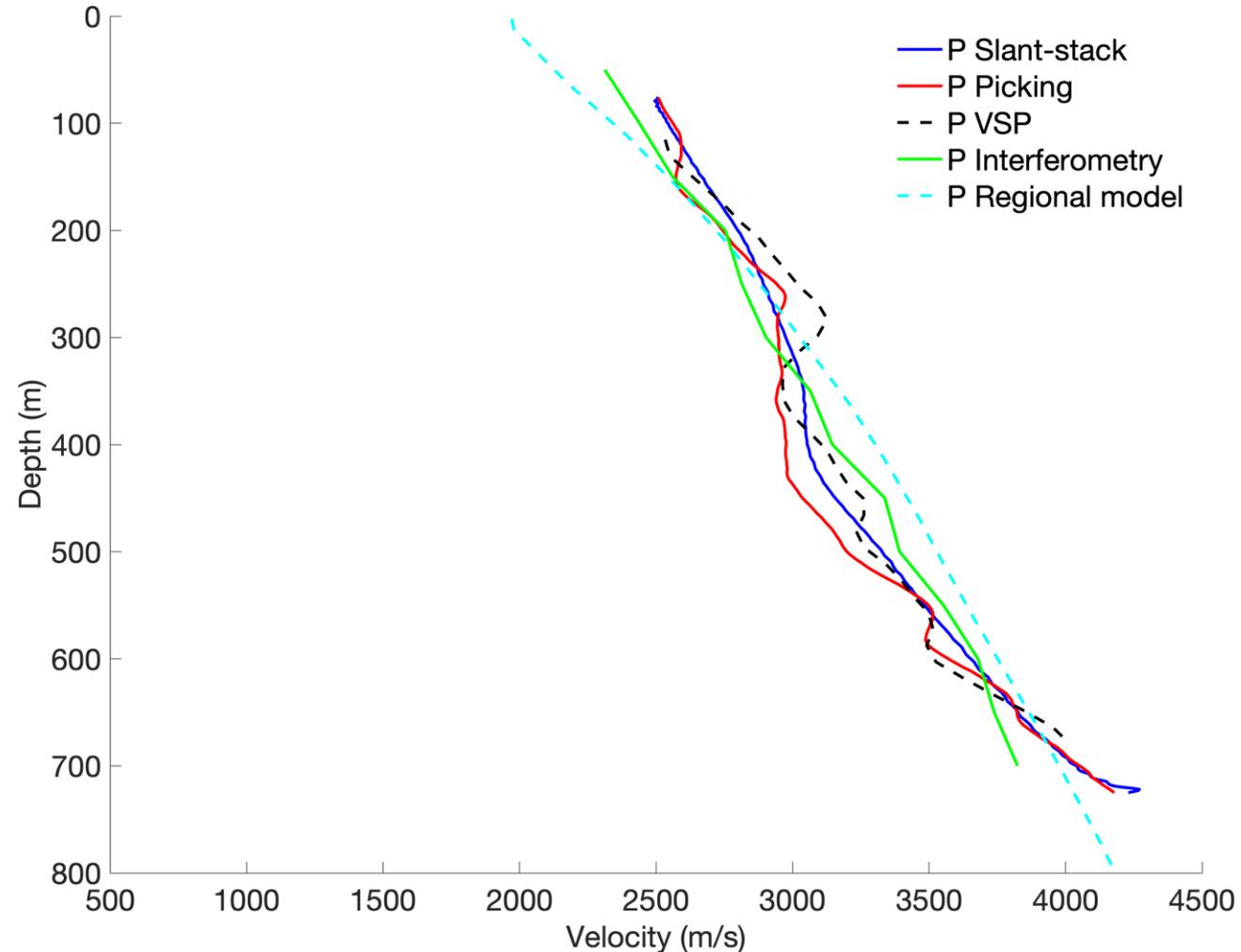
# Estimated P velocities from DAS, VSP & Interferometry

- Good agreement between picking and slant-stacks
- Matches check-shot processing
- Geological structure



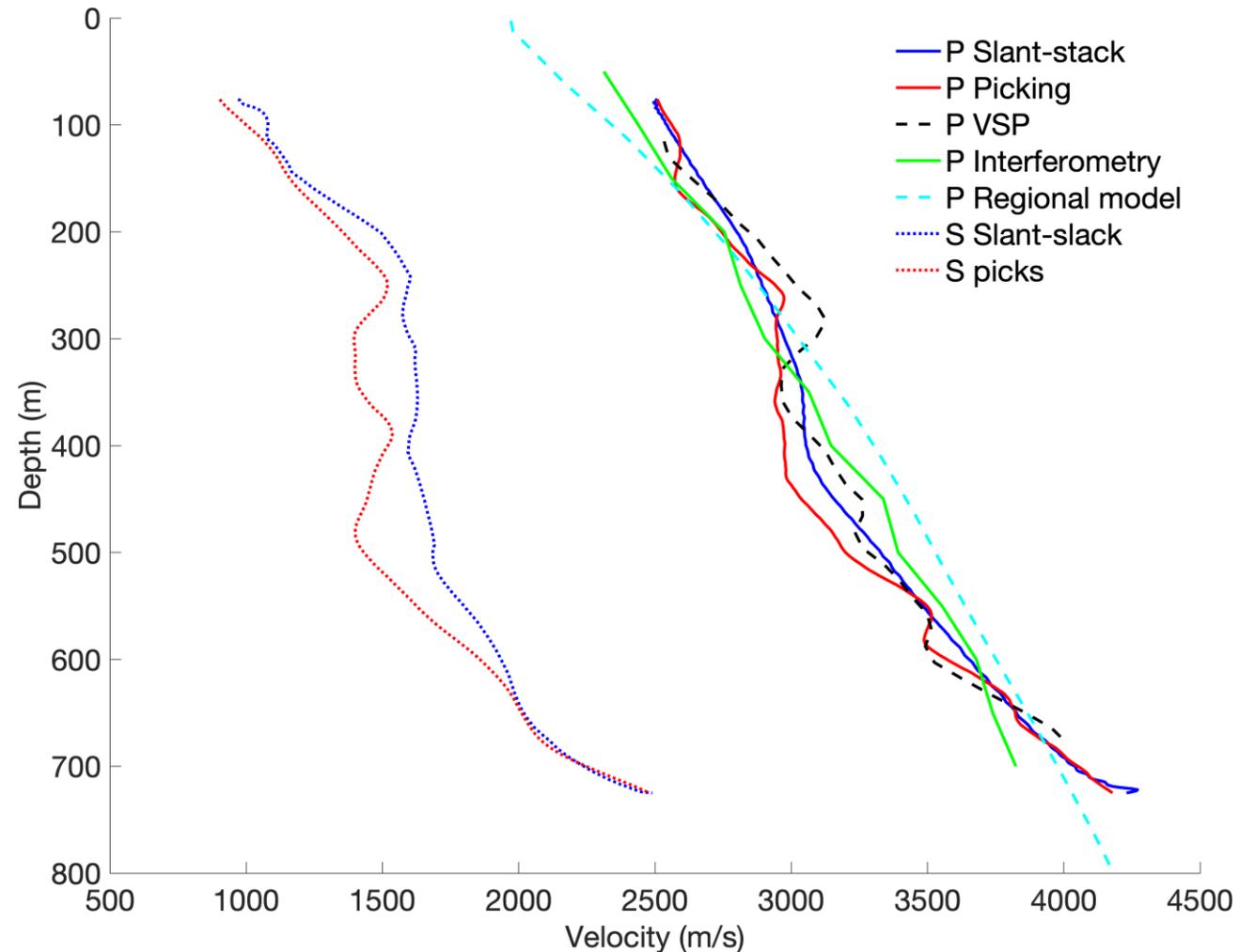
# Estimated P velocities from DAS, VSP, Interferometry & surface seismic

- Good agreement between picking and slant-stacks
- Matches check-shot processing
- Geological structure



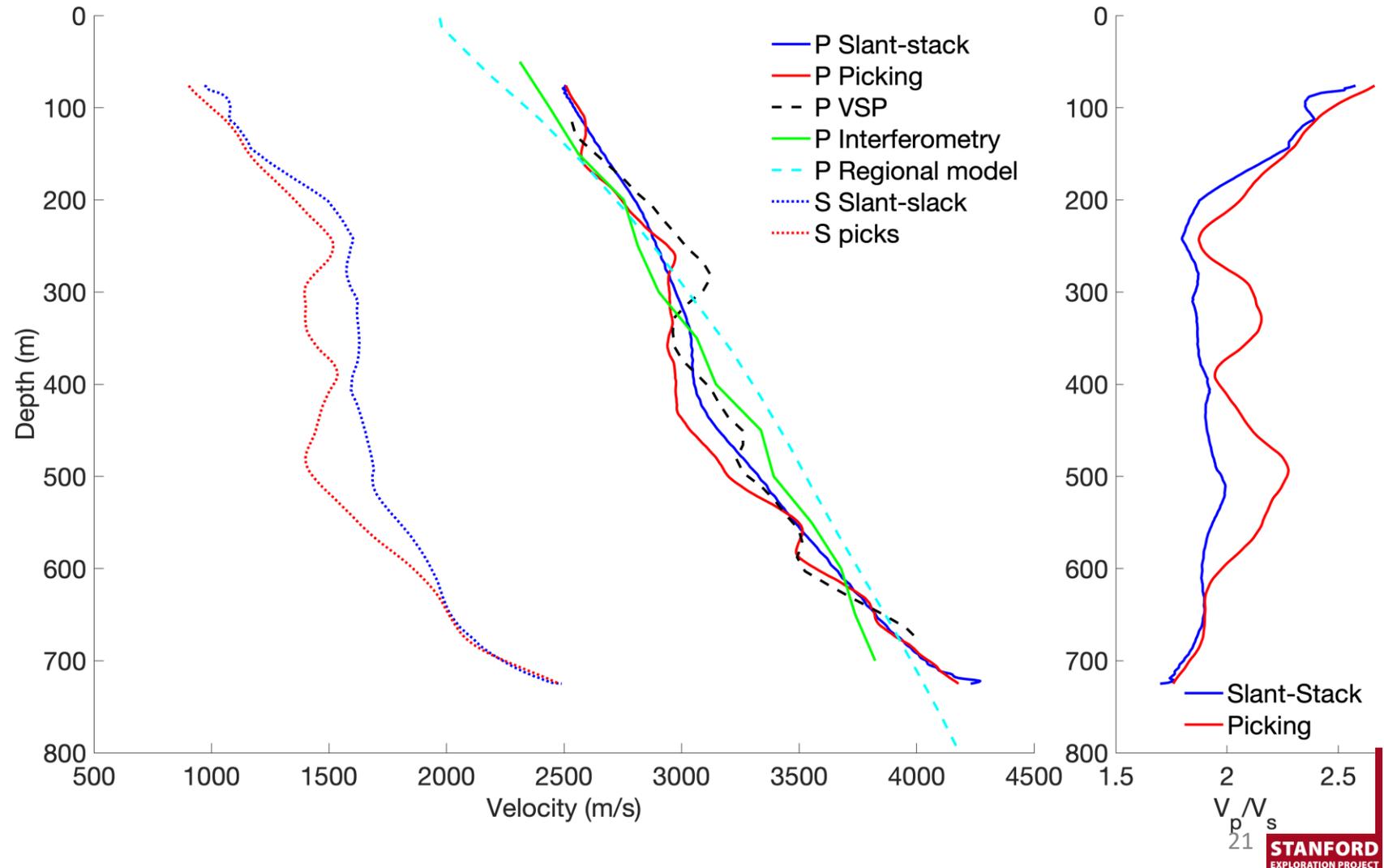
# Estimated S velocities from DAS

- Good agreement between picking and slant-stacks
- Matches check-shot processing
- Geological structure
- S follows same structure

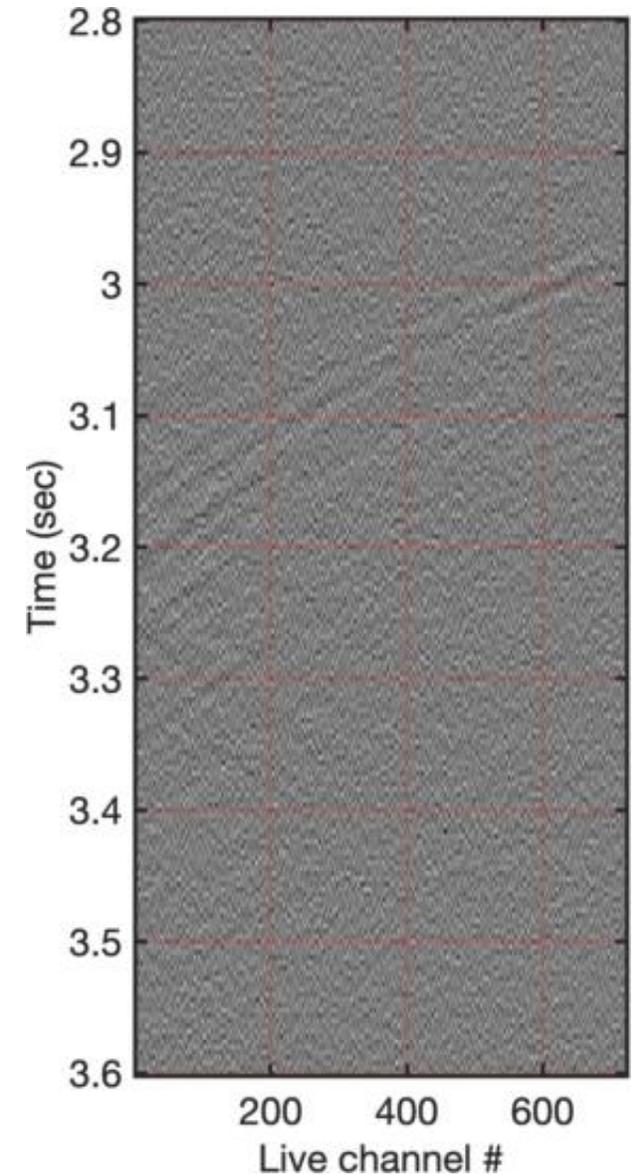
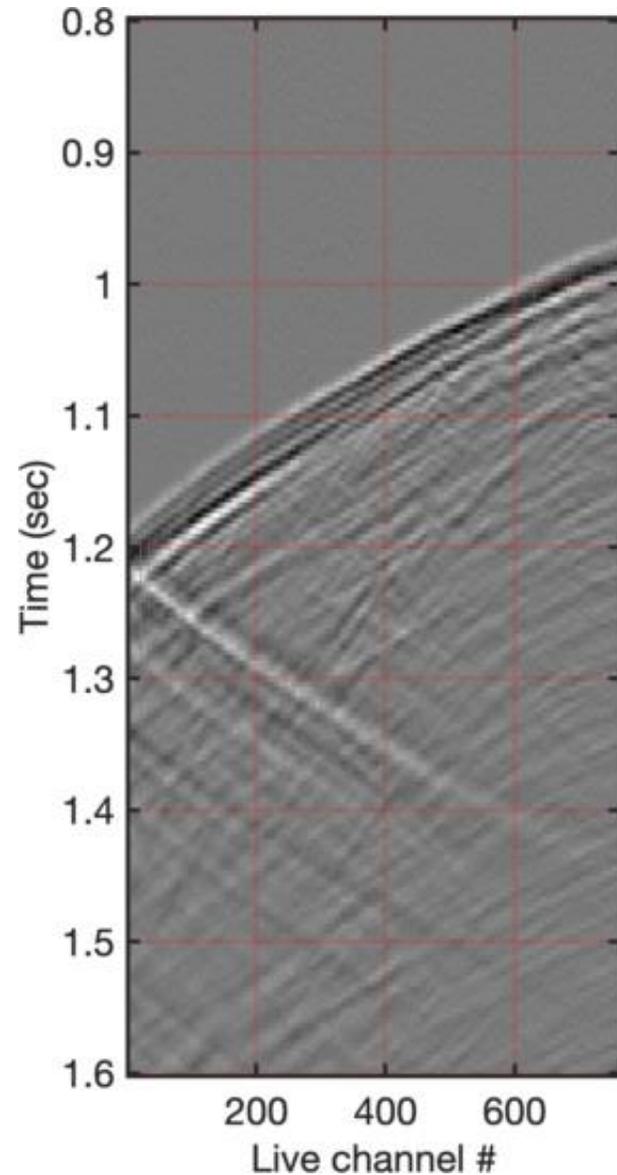
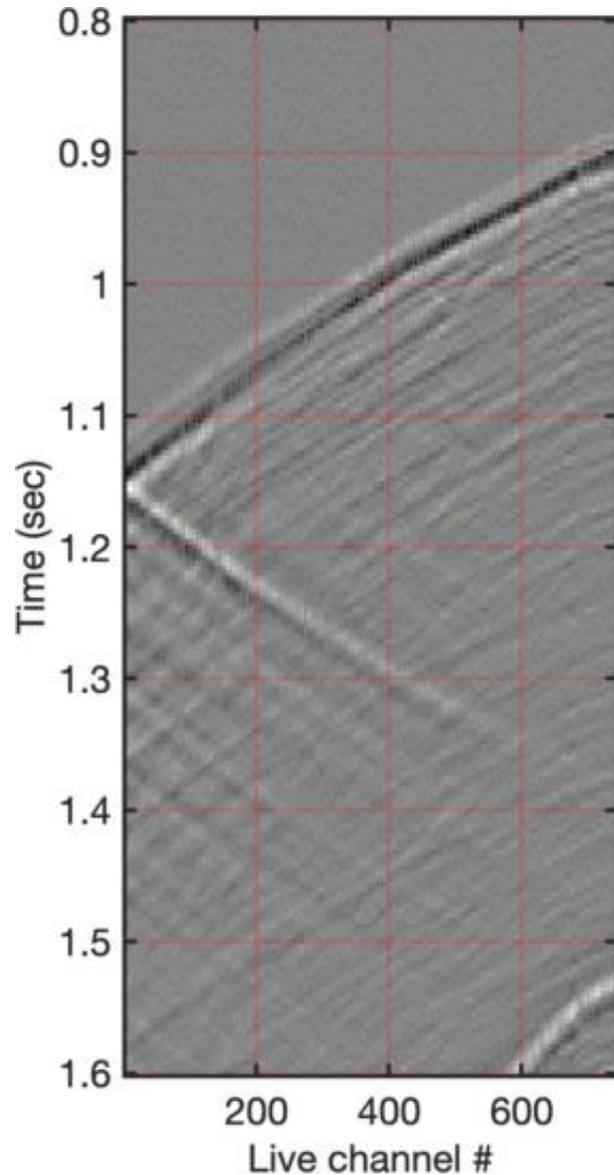


# Estimated P/S velocity ratio from DAS

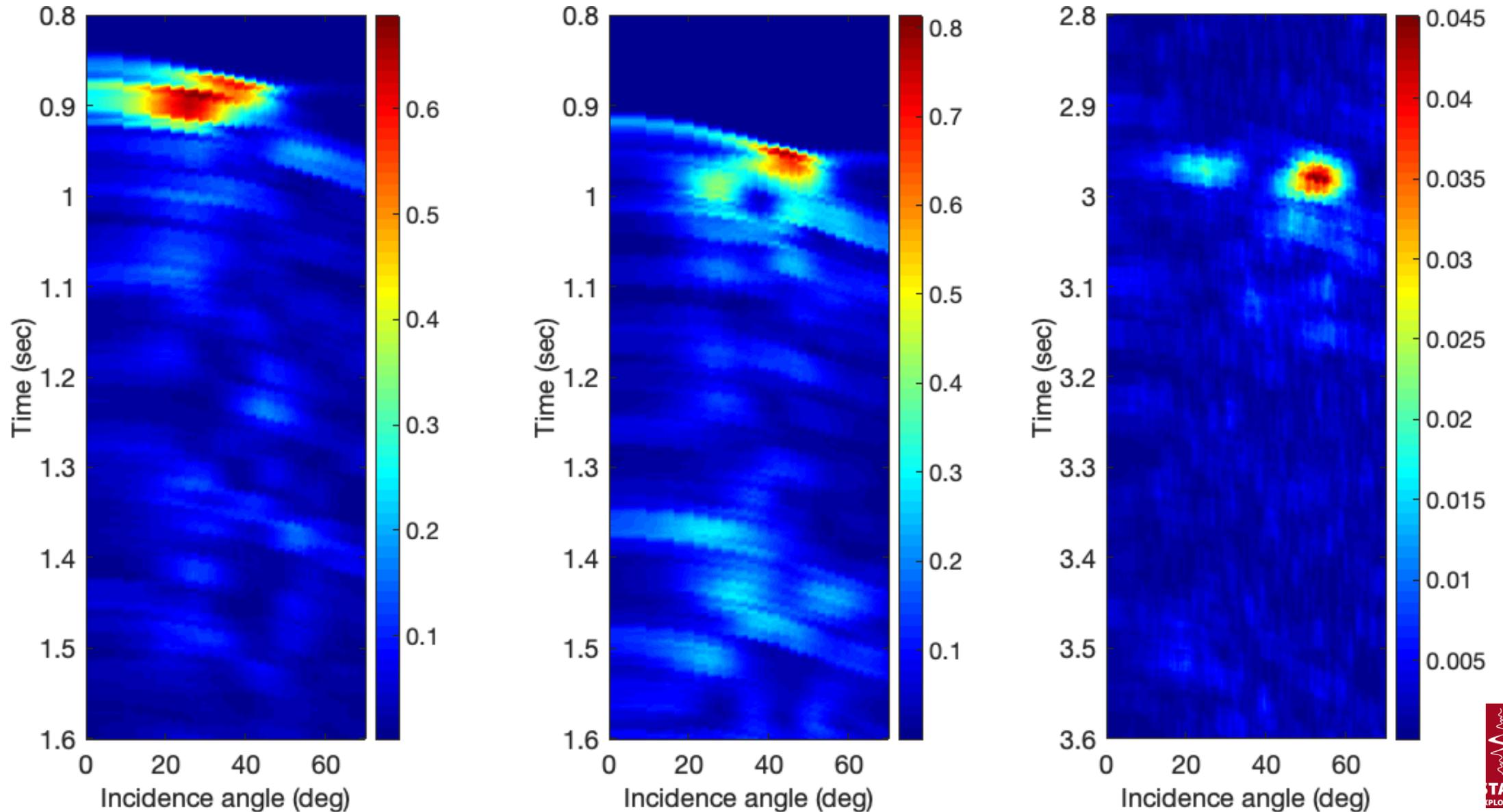
- Good agreement between picking and slant-stacks
- Matches check-shot processing
- Geological structure
- S follows same structure
- “Normal”  $V_P/V_S$



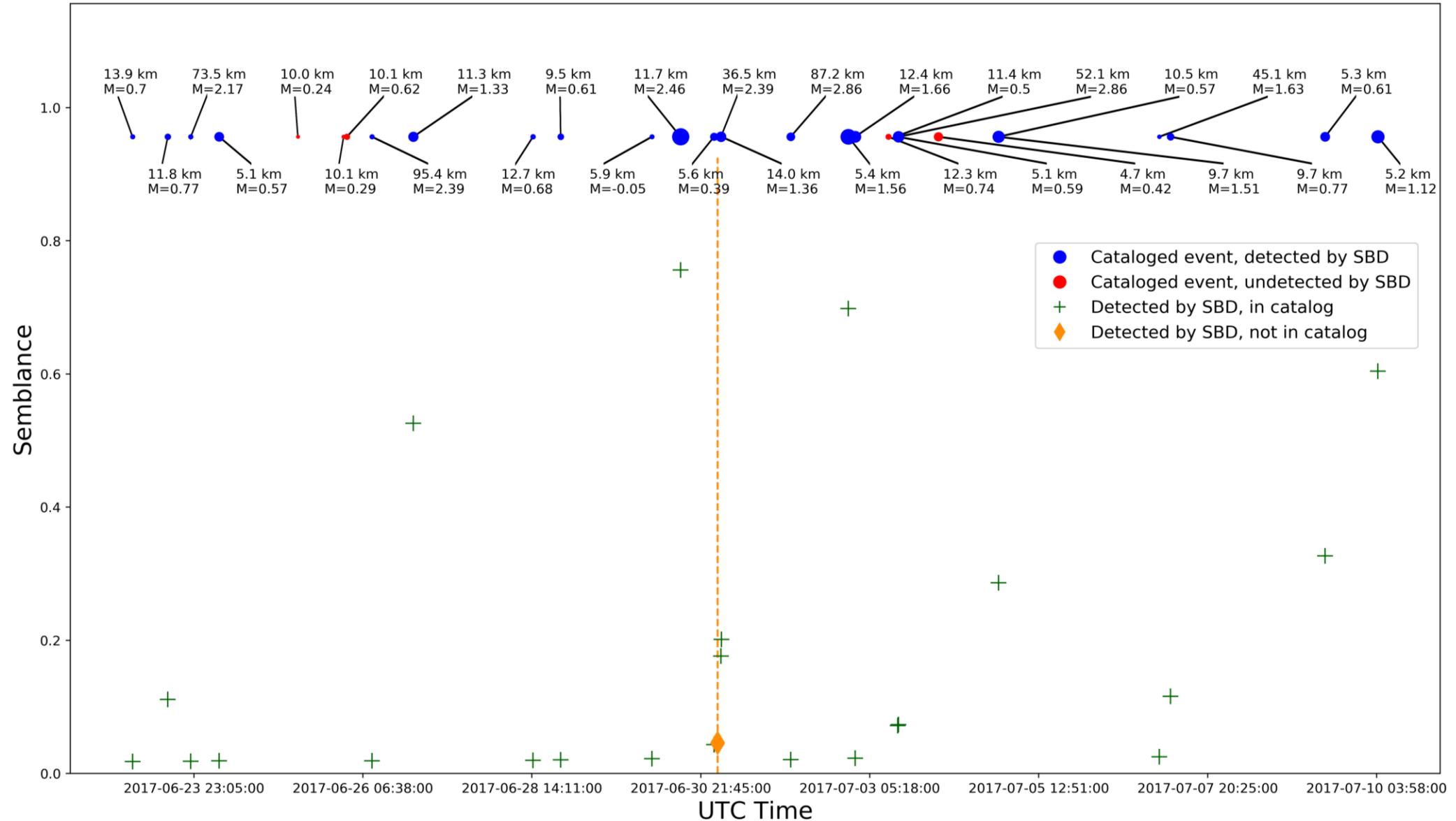
# Incidence-angle estimation: input data



# Incidence-angle estimation: angle scans

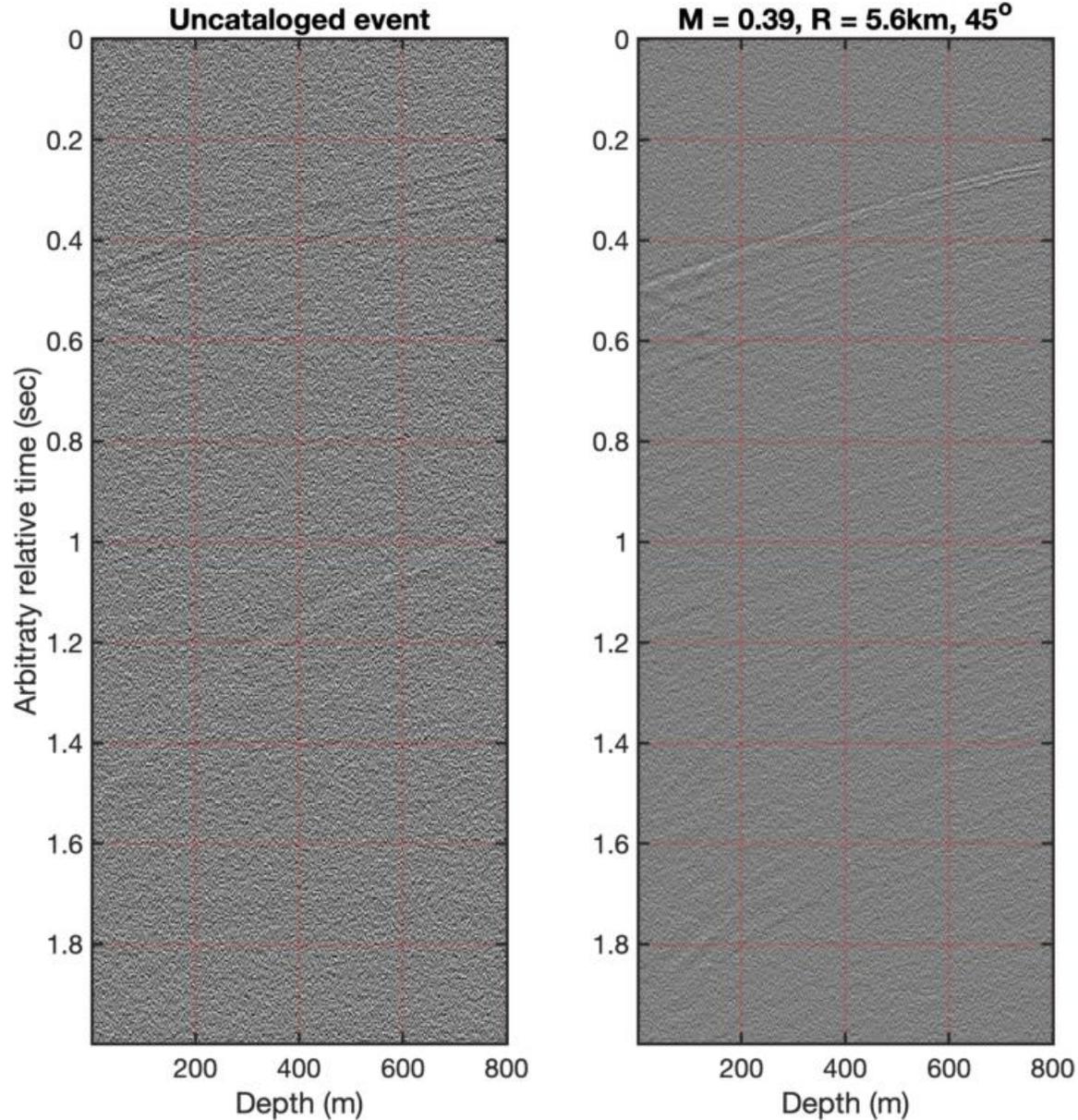


# Event-detection results

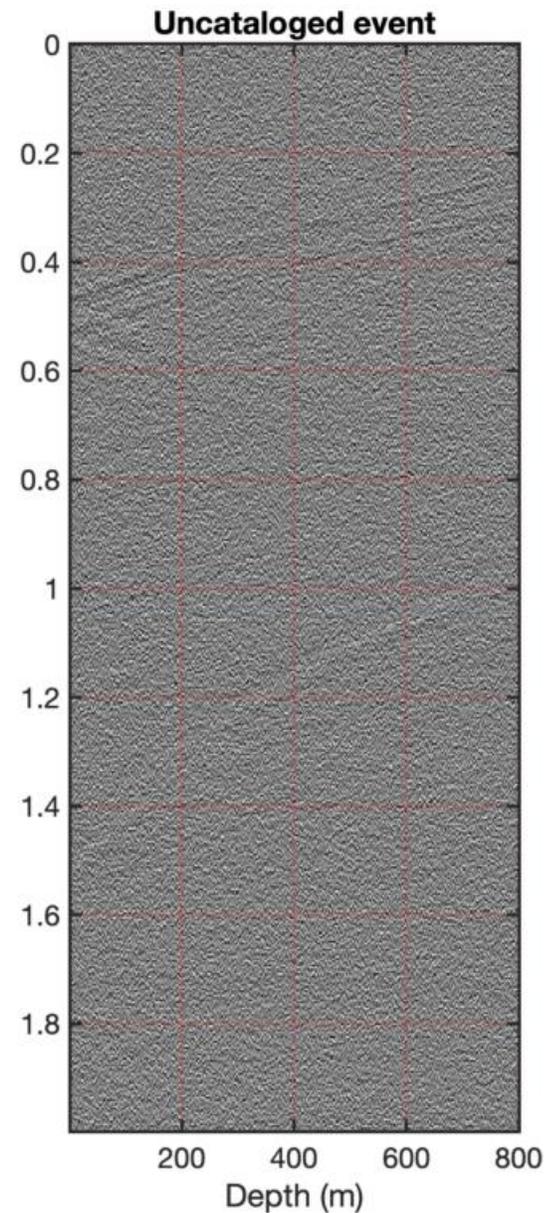
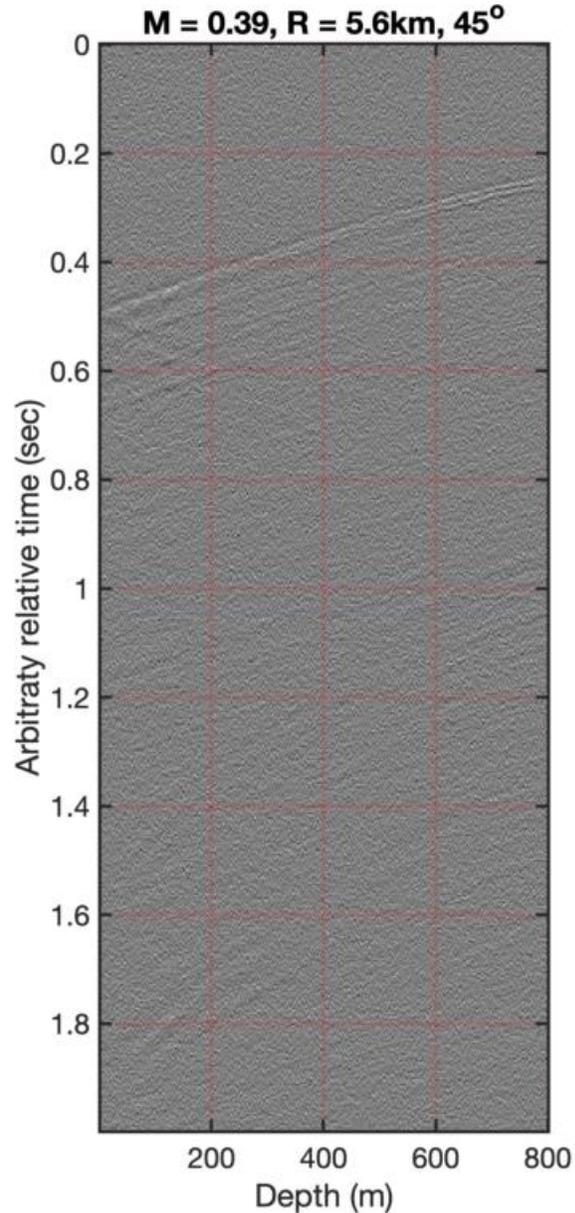




# Uncatalogued event similar to a catalogued one



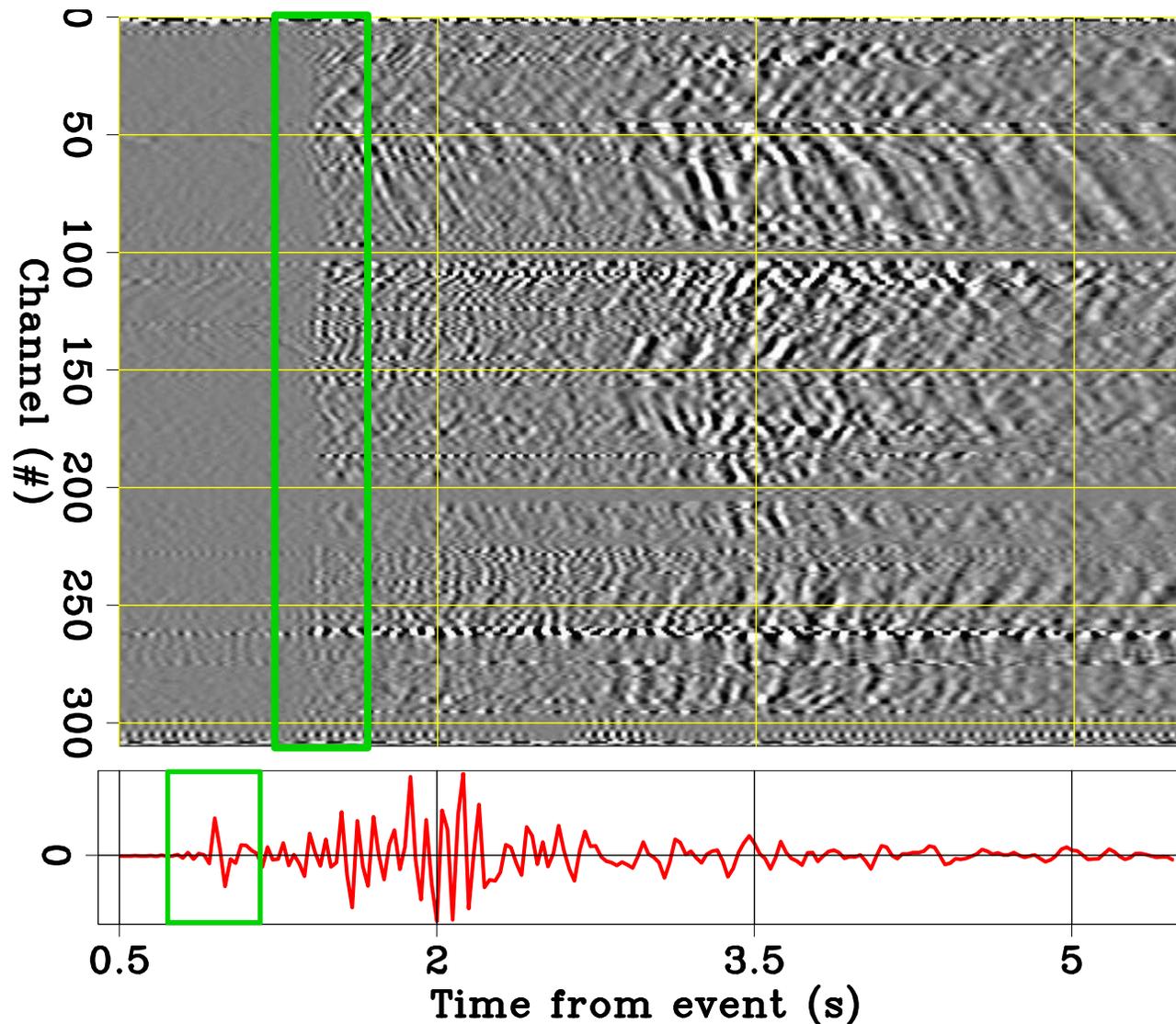
# Uncatalogued event similar to a catalogued one



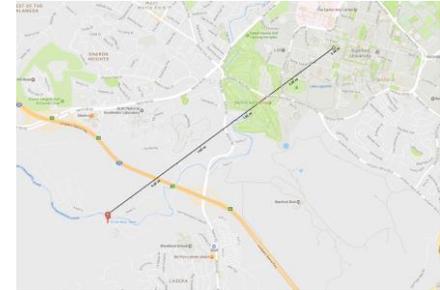
- Low signal-to-noise
- Visible P and S phases
- Short P-S difference => close event (5-7km)
- $M < -0.5$
- Definitely it is an earthquake



# P-waves arrivals – DAS vs. Broadband **Z-comp**



Ladera EQ M 1.8



DAS data

vs.

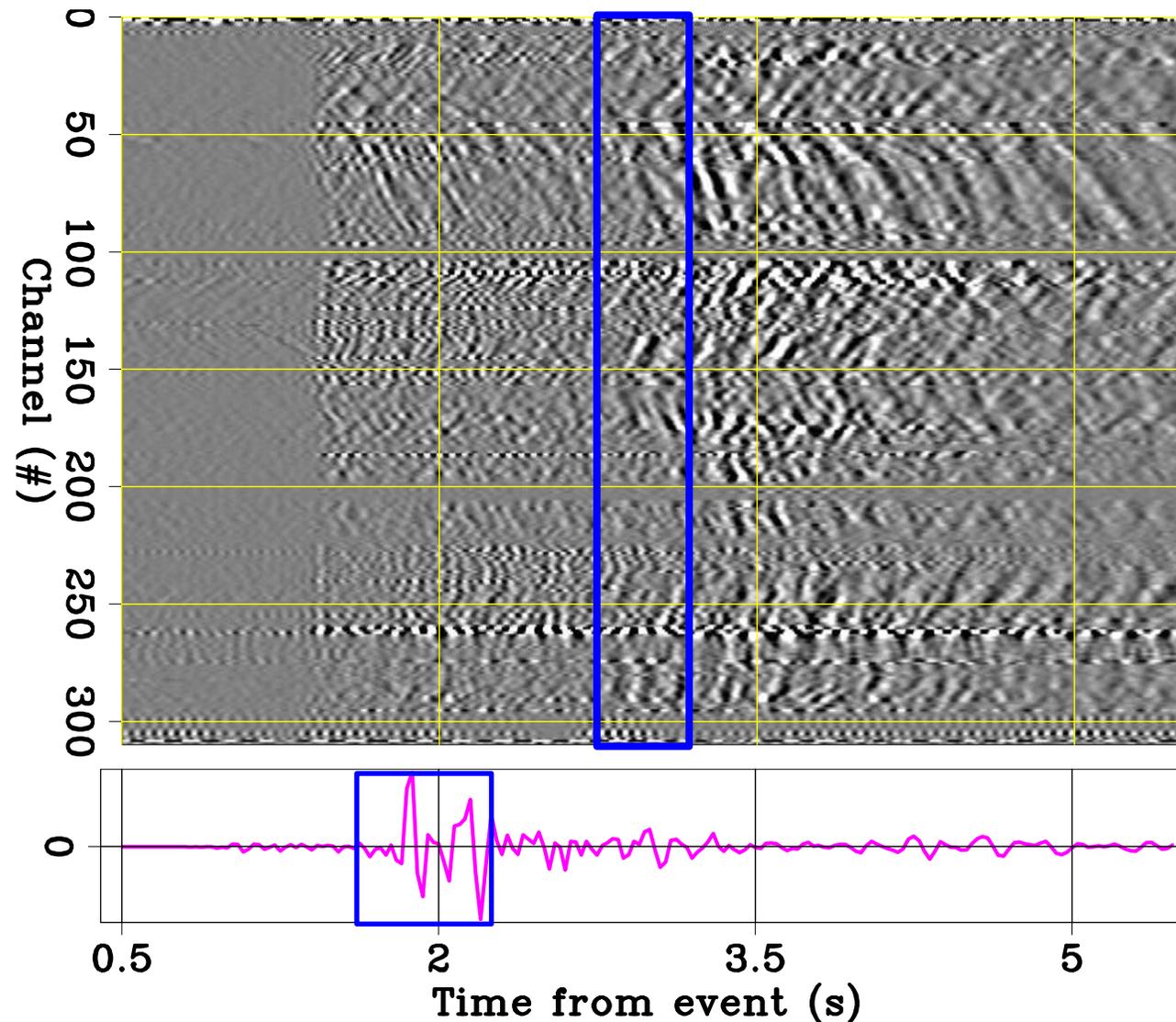
Broadband **Z-comp**

Distance 3.8 km

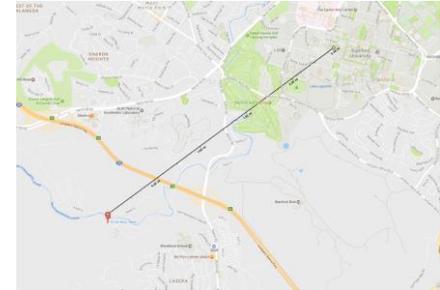
Depth 3.6 km

7:50 pm

# P-waves arrivals – DAS vs. Broadband N-comp



Ladera EQ M 1.8



DAS data

vs.

Broadband N-comp

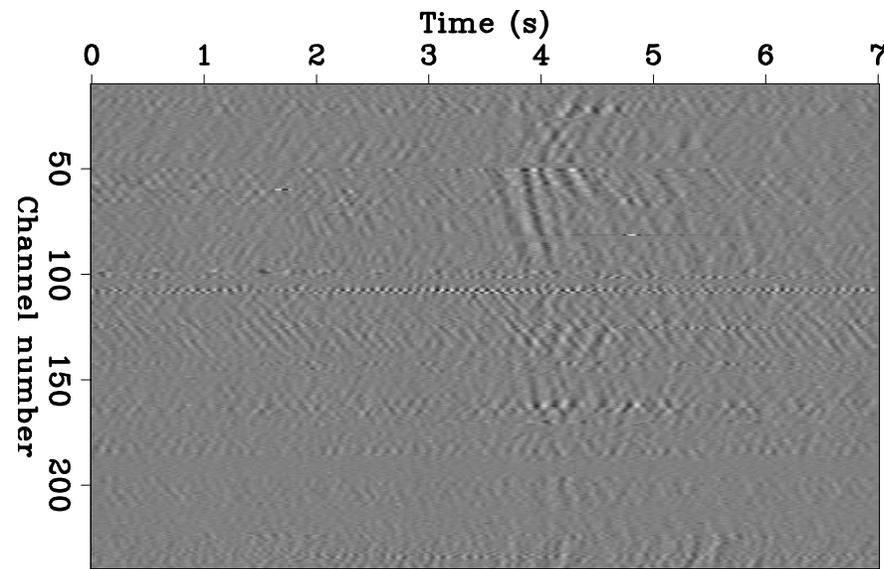
Distance 3.8 km

Depth 3.6 km

7:50 pm

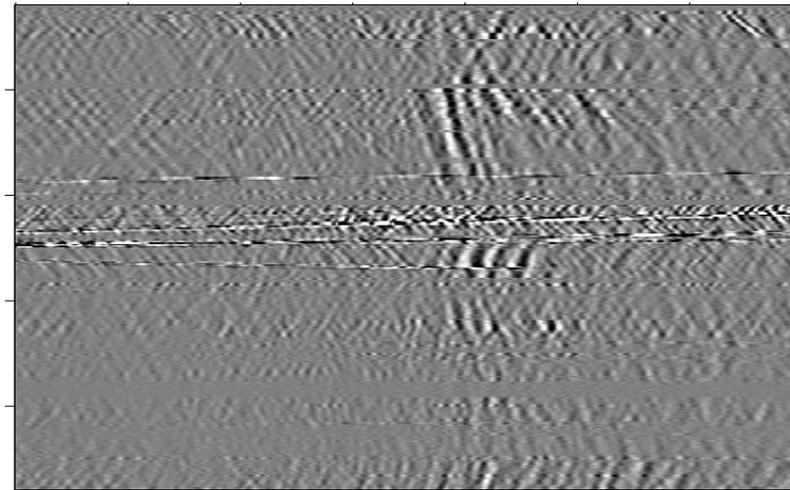
# Detection of weak EQs not detected by conventional seismometers networks

Detected precursor



Mag  $\approx 0.1$   
May 10<sup>th</sup>, 2017

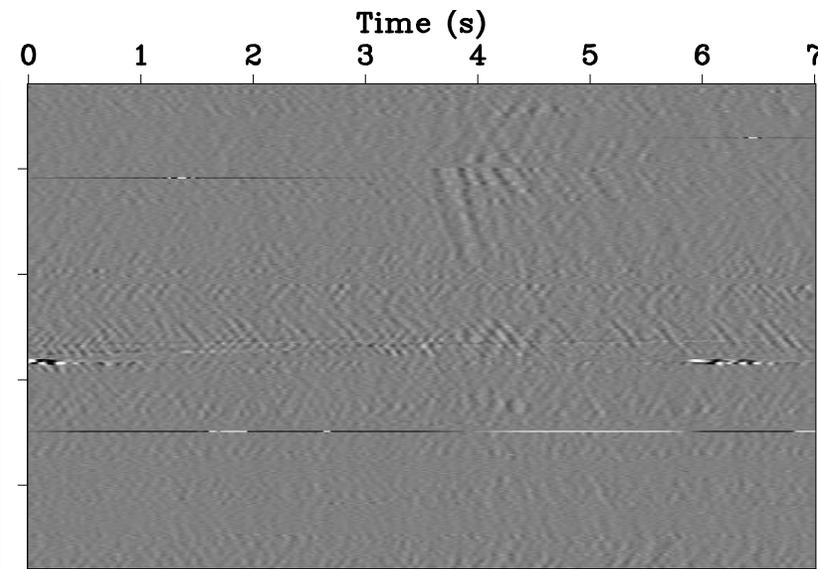
Main E.Q.  
in USGS catalogue



Mag 1.35  
July 12<sup>th</sup>, 2017

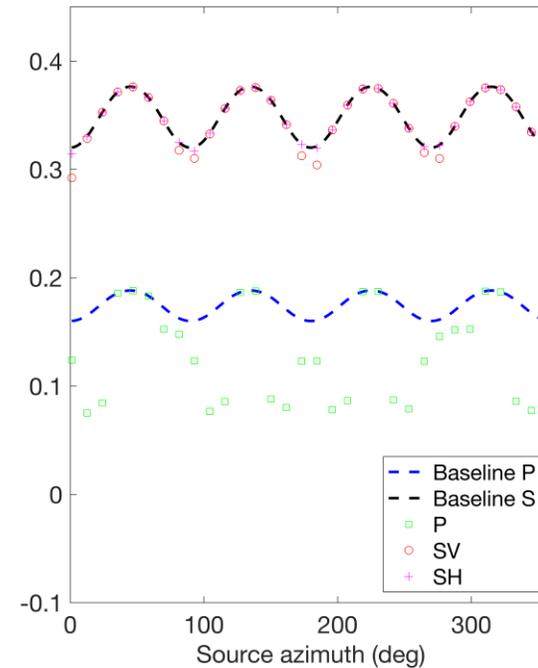
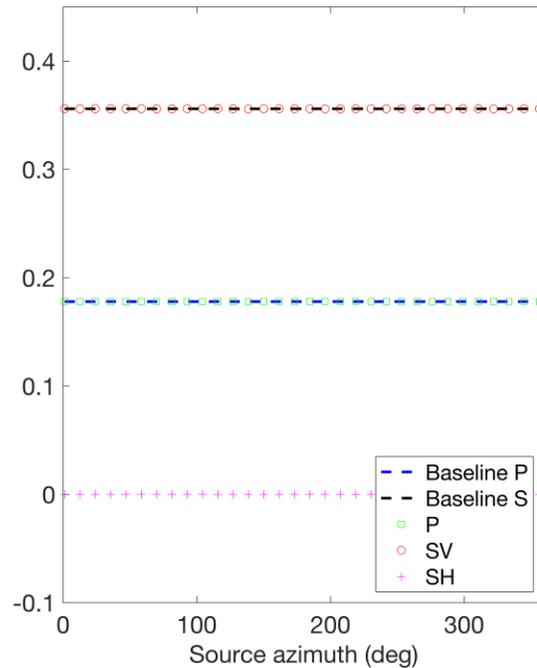
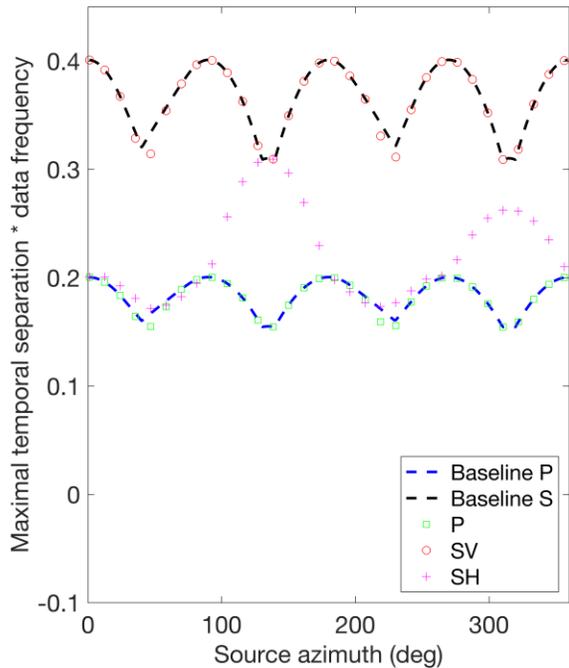
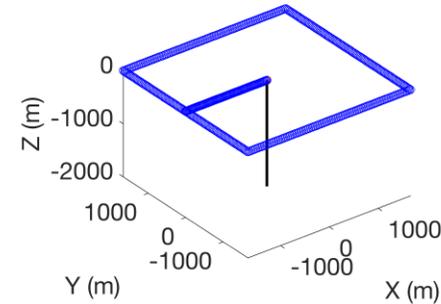
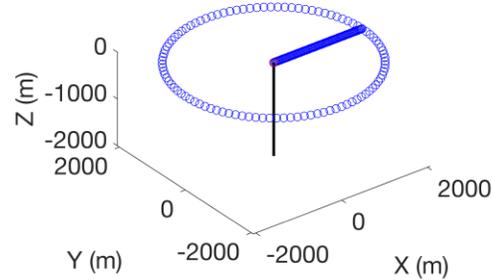
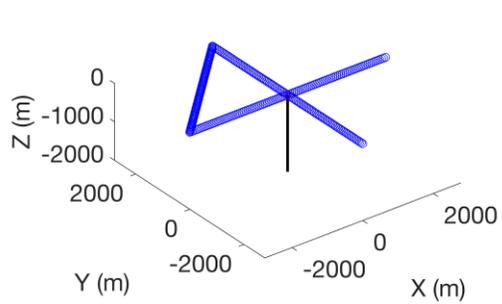
Distance 4.0 km  
Depth 3.2 km

Detected aftershock



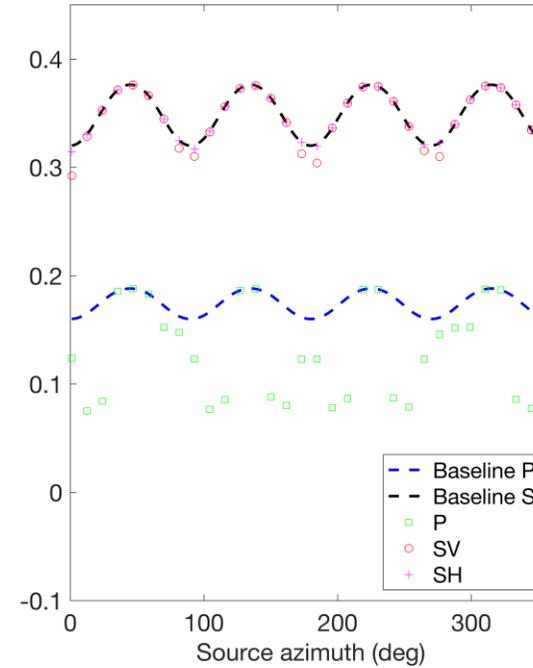
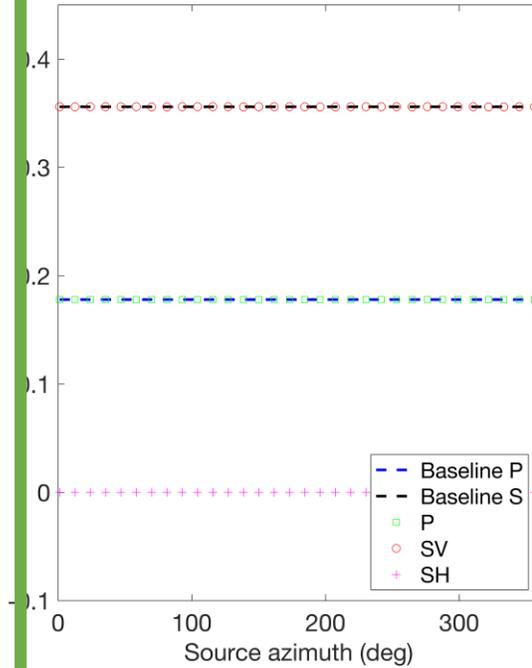
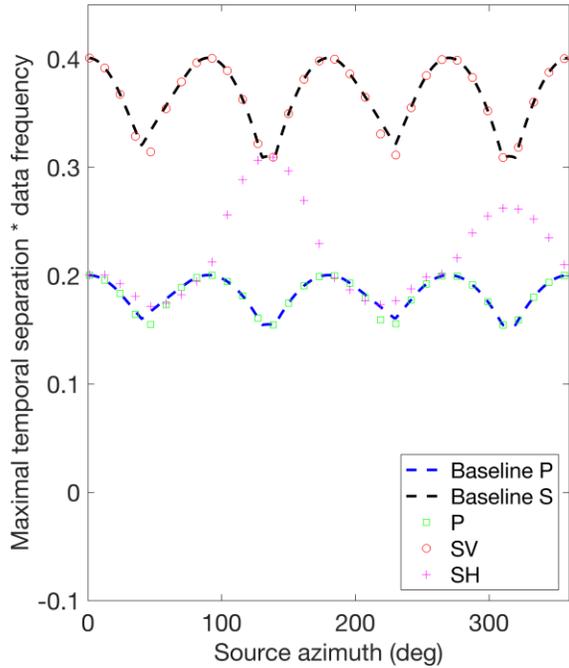
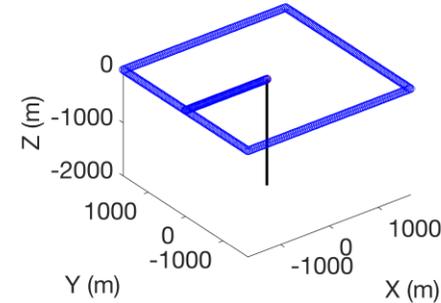
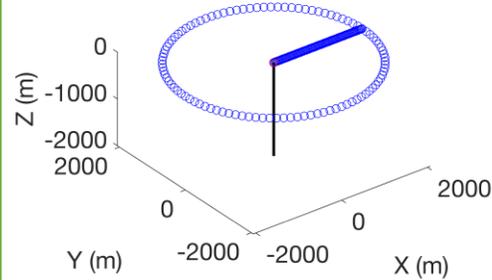
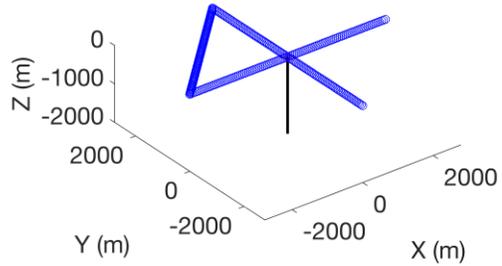
Mag  $\approx -0.1$   
July 13<sup>th</sup>, 2017

# Modeling azimuthal resolution of DAS Nodes



- Fiber length: 17 km
- Event depth: 2 km
- Event distance from well: 0.5 km
- Arc length resolution: 10 m (source depth and distance from well assumed known)
- Data frequency: 50 Hz
- DAS sensitivity threshold (receivers below that value are discarded): 40%

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# Current Developments of DAS technology

- New generation of interrogator improve sensitivity by 10-20 db
- Shorter gauge length
- Engineered cables for:
  - Improved sensitivity
  - “Omnidirectional” sensitivity
  - “Discrete” or “distributed” multi-component sensors
- Wireline systems have been successfully tested in unconventional deviated wells; they provide flexibility for temporary and/or unplanned deployments.

# Conclusions

- DAS Nodes can be cost-effective for long-term continuous monitoring of:
  - CO2 plumes by active seismic imaging (4D VSP + surface-to-surface)
  - Induced seismic events (detection, localization and magnitude estimation)
- As CO2 plume grows, DAS Nodes can be added as needed to make a modular DAS Net.
- Active seismic monitoring by DAS in vertical boreholes is becoming a standard, but passive monitoring of CO2 injection by a DAS Node has not been tested yet. **Any interest in a pilot project?**

# Acknowledgments

- OptaSense for providing DAS interrogator for both SAFOD and Stanford Array experiments.
- Affiliate members of the Stanford Exploration Project (SEP) for financial support.
- Affiliate members of the Stanford Center for Induced and Triggered Seismicity (SCITS) for financial support.